Subject To Appropriate State Lease - 6 copies	e District Office		State of New		Form C-105							
Fee Lease - 5 copies District I		Energ	gy, Minerals and N	atural Resources	Revised June 10, 2003							
1625 N French Dr , H	obbs, NM 88240			WELL API NO.								
District II 1301 W Grand Avenu	e. Artesia, NM 88210	Oil Conservation Division						30-025-38184 5. Indicate Type of Lease				
District III			1220 South St. F	STA		case FE	are \square					
1000 Rio Brazos Rd , A District IV			Santa Fe, NM		State Oil &			EE				
1220 S. St Francis Dr, Santa Fe, NM 87505								A-1945				
WELL CO	OMPLETION OF	RECOM	IPLETION REPO	RT AND LOG		TATION OF THE PROPERTY OF THE						
la. Type of Well.		_	_			7. Lease Name or Unit Agreement Name						
OIL WELL	X GAS WELL	DRY	OTHER _C	CONFIDENTIAL								
b. Type of Comple	etion:						Merle	State U	nit			
NEW X WORK DEEPEN PLUG DIFF.												
	OVER	BACI	K RESVR.	***								
2. Name of Operator Yates Petroleum				51617187920		8. Well No. 6						
3. Address of Opera			/* ²			9. Pool name or Wildcat						
	h Street, Artesia, N	M 88210	(505)/748-14	710	3	Lane; Abo, Southeast						
4. Well Location Unit Letter	G : 1800	Feet From	The North	2 26	路/ 1231	O Foot Er	om The	Г	ast Line			
<u> </u>		_		- 632 —	+2+	<u> </u>		E	ast Line			
Section	14	Township		Range 34E		NMPM	Le		County			
10. Date Spudded 12-12-06 RH	11. Date T.D. Reach 1-17-07	ed 12. I	Date Compl. (Ready to Pro 2-13-07	od.) 🚧 🛂 3. Elevati		F& RKB, RT, G 80' GR	R, etc.)	14.	Elev Casinghead			
12-21-06 RT						ov or						
15. Total Depth	16. Plug Back T		7. If Multiple Compl. Ho	w.Manye OE 98: Inte		Rotary Tools		Cable T				
9140'	9099		Zones?	Drilled	ву	40-90			N/A			
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 9014-9038' Abo No							•					
21. Type Electric an						22. Was Well	Cored	IN	0			
	BCS, Laterolog, CNL No											
23.			CASING RECO	RD (Report all	strir	ngs set in w	ell)					
CASING SIZE			DEPTH SET	HOLE SIZE		CEMENTI	NG RECOR	D	AMOUNT PULLED			
20"	Conduc	tor	40'	17.1/22		400	(')					
9-5/8"	13-3/8" 48#		426' 4257'	17-1/2" 12-1/4"		400 sx (circ) 1460 sx (circ)						
5-1/2"	17#			8-3/4"		1560 sx (TOC @ 3200' calc)		calc)				
24.	1711		LINER RECORD	0-5/-4	25							
SIZE	TOP	воттом	SACKS CEMENT	SCREEN SCREEN		SIZE	DEPTH		PACKER SET			
						2-7/8"	907					
26. Perforation rec	cord (interval, size, and	number)		27. ACID, SHO								
	9014-9038' w2	5 .42" holes		9014-9038		AMOUNT AND KIND MATERIAL USED 1500 gal 15% NEFE acid						
				9014-9038		Frac w/78750 gal B-Frac 25 w/140000# 20/40						
					tempered DC Plus			<u> </u>				
				-		ļ <u></u>						
28 PRODUCTION												
Date First Production	n Prod	uction Method	(Flowing, gas lift, pump		ıp)	Well Status (Prod. or Shi	ut-in)	· · · · · · · · · · · · · · · · · · ·			
2-26-0			Pumping			, i	P	roducing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oıl – Bbl	ı	Gas – MCF	Water	- Bbl.	Gas - Oıl Ratio			
2-28-07	24	40/64"	restrenod	109		74	20	2				
Flow Tubing	Casing Pressure	Calculated 24-	Oıl – Bbl.	Gas - MCF	٠,	Water - Bbl.			PI - (Corr.)			
Press. 200#	100#	Hour Rate	100	7.	- }	202						
	as (Sold, used for fuel,	ented, etc.)	109	74	L	202	Test Witness	ed By				
	Sold							•				
Sold Martel Ramirez 30. List Attachments												
Logs, Deviation Report												
31. I hereby certify	that the information	shown on bo	oth sides of this form as	s true and complete	to the	best of my knov	vledge and	belief				
10.11 2	_		Printed									
Signature:	Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 3-6-07											
E-mail Address: stormid@ypcnm.com												

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
- · · · · · · · · · · · · · · · · · · ·		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt				T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2800'	T. L. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres	4198'	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	5511'	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T			
T.Tubb	6974'	T. Delaware Sand		T.Todilto	T			
T. Drinkard		T. Bone Springs		T. Entrada	T			
T. Abo	7791'	T. Rustler	2192'	T. Wingate	T			
T. Wolfcamp	9055'	T. Morrow		T. Chinle	T			
T. Upper Penn		T. Austin Cycle		T. Permian	Т			
T. Cisco (Bough C)		T. Chester Lm		T. Penn "A"	T			
1. 0.000 (20081-0)		1			OIL OR GAS			

			SANDS OR ZONES
No. 1. from	to	No. 3, from	to
No. 2. from	toto	No. 4, from	to
,	IMPOR1	TANT WATER SANDS	
Include data on rate of	of water inflow and elevation to whi	ch water rose in hole.	
No. 1. from	to	feet	
No. 2. from	to	feet	
No. 3. from	to	feet	
		ORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						•		
						;		
					;			
								,

1.486749 +