

Sub. To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38184 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-1945
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>					
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.					
2. Name of Operator Yates Petroleum Corporation					
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471					
4. Well Location Unit Letter <u>G</u> : <u>1800</u> Feet From The <u>North</u> Line Section <u>14</u> Township <u>10S</u> Range <u>34E</u> NMPM Lea County					
10. Date Spudded 12-12-06 RH 12-21-06 RT	11. Date T.D. Reached 1-17-07	12. Date Compl. (Ready to Prod.) 2-13-07	13. Elevations (DF& RKB, RT, GR, etc.) 4180' GR	14. Elev Casinghead	
15. Total Depth 9140'	16. Plug Back T D. 9099'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40-9099'	Rotary Tools	Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 9014-9038' Abo					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run BCS, Laterolog, CNL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	426'	17-1/2"	400 sx (circ)	
9-5/8"	36#, 40#	4257'	12-1/4"	1460 sx (circ)	
5-1/2"	17#	9140'	8-3/4"	1560 sx (TOC @ 3200' calc)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	9070'				
26. Perforation record (interval, size, and number) 9014-9038' w25 .42" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
9014-9038'			1500 gal 15% NEFE acid		
9014-9038'			Frac w/78750 gal B-Frac 25 w/140000# 20/40 tempered DC Plus		
28. PRODUCTION					
Date First Production 2-26-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 2-28-07	Hours Tested 24	Choke Size 40/64"	Prod'n For Test Period	Oil - Bbl 109	Gas - MCF 74
Flow Tubing Press. 200#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl. 109	Gas - MCF 74	Water - Bbl. 202
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Martel Ramirez
30. List Attachments Logs, Deviation Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis		Title: Regulatory Compliance Technician Date: 3-6-07	
E-mail Address: stormid@ypcnm.com					

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology