State Lease - 6 copies	te District Office	ļ	State of New Mexico					Form C-105			
Fee Lease - 5 copies		Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003			
District [ 1625 N French Dr, F	Hobbs, NM 88240	2,7,7,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,						WELL API NO.			
District II 1301 W Grand Avenu	ue, Artesia, NM 88210	Oil Conservation Division					-	<b>30–005–27946</b> 5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.						STATE FEE X				
District IV							State Oil & Gas Lease No.				
	r , Santa Fe, NM 87505 OMPLETION	OR RECO	MPLET	ION REPOI	RT AND	LOG					
la Type of Well				-34/	(1 / (I VE	, 200	- 1	7. Lease Name	// // ()		
OIL WEI	LL 🗌 GAS WELI	L 🔼 DRY	TO 🗆	HER			-				
b Type of Compl		N		·r							
_	VORK 🗌 DEEPE OVER	N 📋 PLUC BACI	_	r SVR □ OTH	ER			Manry	Ellio	tt	
2 Name of Operato	or						1	8 Well No			
	tevens, Inc	•			NFIDE	NTIAL		2		1	81920
3 Address of Opera	ator				nan nan n	PRATINGE	. !	9 Pool name or	Wildcat	76 / ·	152A
P. O. Box	x 1518 R	oswell,	NM 882	202				TV; P	enn (G	as)	153
4 Well Location									122	•	O S Q P
Unit Letter	Н 198	<b>0</b> Feet From	m The <b>1</b>	North	Line	and	99	<u>0</u> Fee	et From The	_ E	Life Life
Section	22	Township	o 1	11 <b>S</b> Ra	nge <b>31</b>	F	NI	MPM	Chav	ega .	County N
10 Date Spudded	11 Date T D Reac	hed 12 D	Date Compl	(Ready to Prod )	13	Elevations (	DF&	RKB, RT, GR,	etc) \ n	14 Elev	Casinghead A
2-2-07	3-25-07		4-15-	<b>-07</b> tiple Compl How		4,462	<u>2'                                     </u>	GR	/4	<u>, (Co. 11. 2</u>	
15 Total Depth	16 Plug Bac		17 If Mult Zones?		Many	Drilled By		Rotary Tools	\	Seable 1	Cools LEOE V
11,250'	val(s), of this comple							A11			The same of the sa
	val(s), of this comple -10,984	tion - 10p, Bot <b>Mort</b>						20	Was Dire		irvey Made
21 Type Electric at	nd Other Logs Run						7	22 Was Well		4218-	
GR/CCL/	CBL								No		
23.	N.E.C.I.	E I D (PP		NG RECOR			tring				MOVE EN LES
CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE			T TO CITCE			CEMENTING RECORD AMOUNT PULLED  375 sx 150 sx to surface					
13 3/8"	4	8#	L	402'	17	1/2"		375	sx	150	sx.:to-surface
13 3/8" 9 5/8"	40# &	8# 36#	3,6	402 <b>'</b> 572 <b>'</b>	17 12	1/2" 1/4"		375 1,140	sx sx	150	
13 3/8"	40# &	8#	L	402 <b>'</b> 572 <b>'</b>	17 12	1/2"		375	sx sx	150	sx.:to-surface
13 3/8" 9 5/8" 5 1/2"	40# &	8# 36#	3,6 	402 <sup>1</sup> 572 <sup>1</sup> 238 <sup>1</sup>	17 12	1/2" 1/4"		375 1,140 1,460	SX SX SX	150 84	sx.:to-surface
13 3/8" 9 5/8" 5 1/2"	40# &	8# 36# 7#	3,6 11,2	402	17 12 7	1/2" 1/4" 7/8"	25. SIZE	375 1,140 1,460	SX SX SX JBING RE	150 84 CORD	sx∷to⊹surface sx to surface
13 3/8" 9 5/8" 5 1/2"	40# &	8# 36#	3,6 11,2	402 <sup>1</sup> 572 <sup>1</sup> 238 <sup>1</sup>	17 12	1/2" 1/4" 7/8"	SIZE	375 1,140 1,460	SX SX SX	150 84 CORD	sx.:to-surface
13 3/8" 9 5/8" 5 1/2"  24. SIZE	40# & 1	8# 36# 7#	3,6 11,2	402	17 12 7 SCREEN	1/2" 1/4" 7/8"	SIZE	375 1,140 1,460 TU	SX SX SX JBING RE DEPTH S	150 84 CORD	sx to surface sx to surface  PACKER SET
13 3/8" 9 5/8" 5 1/2"  24. SIZE	TOP	8# 36# 7#	3,6 11,2	402	17 12 7 SCREEN	1/2" 1/4" 7/8"	SIZE	375 1,140 1,460  TU 3 0 Tbg	SX SX JBING RE DEPTH SI	CORD ET	sx to surface sx to surface  PACKER SET  ETC.
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916"	TOP  TOP  coord (interval, size, a - 22 *	8# 36# 7#	3,6 11,2	402	17 12 7 SCREEN	1/2" 1/4" 7/8"	SIZE	375 1,140 1,460 TU	SX SX JBING RE DEPTH SI	CORD ET	sx to surface sx to surface  PACKER SET  ETC.
13 3/8" 9 5/8" 5 1/2"  24. SIZE	TOP    TOP   Coord (interval, size, a - 22" - 32"	8# 36# 7#	3,6 11,2	402	17 12 7 SCREEN	1/2" 1/4" 7/8"	SIZE	375 1,140 1,460  TU  TU  CO Tbg  AMOUNT AN	SX SX JBING RE DEPTH SI	CORD ET	sx to surface sx to surface  PACKER SET  ETC.
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926'	TOP    TOP   Coord (interval, size, a - 22   - 32   - 50   - 50	8# 36# 7#  BOTTOM Ind number)	3,6 11,2 LINER   SA	RECORD ACKS CEMENT	17 12 7 SCREEN 27. AC DEPTH	1/2" 1/4" 7/8"  ID, SHOT,	SIZE	375 1,140 1,460  TU  TU  CO Tbg  AMOUNT AN	SX SX SX JBING RE DEPTH SI MENT, SQ ED KIND M	CORD ET	sx to surface sx to surface  PACKER SET  ETC.
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'	TOP    TOP   Coord (interval, size, a   22   - 32   - 50   - 84   2	8# 36# 7# BOTTOM Ind number)	11,2 LINER   SA   -	RECORD ACKS CEMENT  60 holes PRO	17 12 7 SCREEN 27. AC DEPTH	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL	SIZE No FRA	375 1,140 1,460  TU 5 0 Tbg  CTURE, CEN AMOUNT AN	SX SX JBING RE DEPTH S MENT, SQ DEVEL KIND M Atural	CORD ET UEEZE, ATERIA	sx to surface sx to surface  PACKER SET  ETC.
24. SIZE  26 Perforation re 10,916' 10,926' 10,978'  28 Date First Production	TOP    TOP   Coord (interval, size, a   22   - 32   - 50   - 84   2	8# 36# 7#  BOTTOM Ind number)  1/2 spf  roduction Methods	LINER SA	RECORD ACKS CEMENT  60 holes PRO g, gas lift, pumping	17 12 7 SCREEN 27. AC DEPTH	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL	SIZE No FRA	375 1,140 1,460  TU E O Tbg  CTURE, CEM AMOUNT AN	SX SX JBING RE DEPTH SI MENT, SQ ID KIND M atural	CORD ET UEEZE, ATERIA	sx to surface sx to surface  PACKER SET  ETC.
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07	TOP    TOP	8# 36# 7#  BOTTOM Ind number)  1/2 spf  roduction Meth	LINER SA - Total  Total  Total  Total	AO2 TO	SCREEN  27. AC DEPTH  DDUCT g - Size and	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL	SIZE No.	375 1,140 1,460  TU  TU  O Tbg  CTURE, CEM AMOUNT AN  N  Well Status (	SX SX SX  JBING RE DEPTH SI MENT, SQ ID KIND M  atural  Prod or Shu  oducing	150 84 CORD ET UEEZE, ATERIA	sx to surface sx to surface  PACKER SET  ETC. LUSED
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28  Date First Production 4-16-07  Date of Test	TOP    TOP	8# 36# 7#  BOTTOM  Ind number)  1/2 spf  roduction Meth  F Choke Size	LINER SA Total  Total Pro Te	RECORD ACKS CEMENT  60 holes PRO g, gas lift, pumping	SCREEN  27. AC DEPTH  DDUCT g - Size and	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL	FRA Gas	375 1,140 1,460  TUE O Tbg  CTURE, CEN AMOUNT AN  N  Well Status (	JBING RE DEPTH SI MENT, SQ DEVELOPMENT SQ DEVELOPME	150 84 CORD ET UEEZE, ATERIA	PACKER SET  ETC. L USED  Gas - Oil Ratio
24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07 Date of Test 4-16-07	TOP  TOP    Coord (interval, size, a - 22	8# 36# 7#  BOTTOM  I/2 spf  roduction Meth  F Choke Size 32/6	LINER SA  Total  Total  Pro Tel	AO2 TO	17 12 7   SCREEN     SCREEN     27. AC     DEPTH     DDUCT     g - Size and     Oil - Bbl     11	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL	FRA Gas	375 1,140 1,460  TU E O Tbg  CTURE, CEN AMOUNT AN  N  Well Status ( Pro-MCF	SX SX JBING RE DEPTH SI MENT, SQ ID KIND M atural Prod or Shr oducing Water - Bt	CORD ET  UEEZE, ATERIA  ut-in)  g	PACKER SET  ETC. L USED  Gas - Oil Ratio 23.4
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28  Date First Production 4-16-07  Date of Test	TOP    TOP	8# 36# 7#  BOTTOM  Ind number)  1/2 spf  roduction Meth  F Choke Size	LINER SA  Total  Total  Pro Tel	AO2 TO	17 12 7   SCREEN     SCREEN     27. AC     DEPTH     DDUCT     g - Size and     Oil - Bbl     11	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL	FRA Gas	375 1,140 1,460  TUE O Tbg  CTURE, CEN AMOUNT AN  N  Well Status (	SX SX JBING RE DEPTH SI MENT, SQ ID KIND M atural Prod or Shr oducing Water - Bt	CORD ET  UEEZE, ATERIA  ut-in)  g	PACKER SET  ETC. L USED  Gas - Oil Ratio
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07 Date of Test 4-16-07 Flow Tubing Press	TOP  TOP  coord (interval, size, a - 22	8# 36# 7#  BOTTOM  I/2 spf  roduction Meth  F Choke Size 32/6 Calculated 2	LINER SA  Total  Total  Pro Tel	AO2 TO	SCREEN  27. AC DEPTH  DDUCT g - Size and  Oil - Bbl  11  Gas	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL  CION (type pump)  1 MCF	FRA Gas	375 1,140 1,460  TU 5 0 Tbg  CTURE, CEM AMOUNT AN  N  Well Status ( Pro-MCF 2600	SX SX JBING RE DEPTH SI MENT, SQ ID KIND M atural Prod or Shr oducing Water - Bt	UEEZE, ATERIA  ut-in)  g	PACKER SET  ETC. L USED  Gas - Oil Ratio 23.4
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07 Date of Test 4-16-07 Flow Tubing Press No Tbg	TOP  TOP    Coord (interval, size, a - 22	8# 36# 7#  BOTTOM  Ind number)  1/2 spf  roduction Meth  F Choke Size 32/6 Calculated 2 Hour Rate	LINER SA  Total  rod (Flowing Towns Flowing 14- Oil	AO2 TO	SCREEN  27. AC DEPTH  DDUCT g - Size and  Oil - Bbl  11  Gas	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL	FRA Gas	375 1,140 1,460  TU 5 0 Tbg  CTURE, CEM AMOUNT AN  N  Well Status ( Pro-MCF 2600 (ater - Bbl)	SX SX SX  JBING RE DEPTH SI MENT, SQ ID KIND M  atural  Prod or Shn Oducin Water - Bt Oli G	CORD ET  UEEZE, ATERIA  ut-in)  g ol.  ravity - A	PACKER SET  ETC. LUSED  Gas - Oil Ratio 23.4  PI - (Corr)
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07 Date of Test 4-16-07 Flow Tubing Press No Tbg 29 Disposition of Company of Compan	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	8# 36# 7#  BOTTOM  Ind number)  1/2 spf  roduction Meth  F Choke Size 32/6 Calculated 2 Hour Rate	LINER SA  Total  rod (Flowing Towns Flowing 14- Oil	AO2 TO	SCREEN  27. AC DEPTH  DDUCT g - Size and  Oil - Bbl  11  Gas	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL  CION (type pump)  1 MCF	FRA Gas	375 1,140 1,460  TU 5 0 Tbg  CTURE, CEM AMOUNT AN  N  Well Status ( Pro-MCF 2600 (ater - Bbl)	SX SX SX  JBING RE DEPTH SI MENT, SQ ID KIND M  atural  Prod or Shn Oducin Water - Bt Oli G	UEEZE, ATERIA  ut-in)  g  ol.	PACKER SET  ETC. LUSED  Gas - Oil Ratio 23.4  PI - (Corr)
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07 Date of Test 4-16-07 Flow Tubing Press No Tbg	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	8# 36# 7# BOTTOM Ind number)  1/2 spf roduction Meth F Choke Size 32/6 Calculated 2 Hour Rate	LINER SA Total  Total  Pro Te 44 Onl	60 holes PRO g, gas lift, pumpin st Period 1- Bbl 111	SCREEN  27. AC DEPTH  DDUCT g - Size and  Oil - Bbl  11  Gas	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL  CION (type pump)  1 MCF	FRA Gas	375 1,140 1,460  TU 5 0 Tbg  CTURE, CEM AMOUNT AN  N  Well Status ( Pro-MCF 2600 (ater - Bbl)	SX SX SX  JBING RE DEPTH SI MENT, SQ ID KIND M  atural  Prod or Shn Oducin Water - Bt Oli G	CORD ET  UEEZE, ATERIA  ut-in)  g ol.  ravity - A	PACKER SET  ETC. LUSED  Gas - Oil Ratio 23.4  PI - (Corr)
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07 Date of Test 4-16-07 Flow Tubing Press No Tbg 29 Disposition of C	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	8# 36# 7#  BOTTOM  Ind number)  1/2 spf  roduction Meth  F Choke Size 32/6 Calculated 2 Hour Rate  Id, vented, etc.)  Survey,	LINER SA  Total	60 holes PRO g, gas lift, pumpin st Period 1-Bbl 111	SCREEN  27. AC DEPTH  DDUCT g - Size and Oil - Bbl 11 Gas	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL  CION (type pump)  1 MCF	FRA Gas	375 1,140 1,460  TU 5 0 Tbg  CTURE, CEM AMOUNT AN  N  Well Status ( Pro-MCF 2600	SX SX SX  JBING RE DEPTH SI DE	UEEZE, ATERIA  ut-in)  g bit ravity - A  5 sed By  11 Pa	PACKER SET  ETC. LUSED  Gas - Oil Ratio 23.4  PI - (Corr)
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07 Date of Test 4-16-07 Flow Tubing Press No Tbg 29 Disposition of C	40# &   40# &   1	8# 36# 7#  BOTTOM  Ind number)  1/2 spf  roduction Meth  F Choke Size 32/6 Calculated 2 Hour Rate  Id, vented, etc.)  Survey,	LINER SA LIN	60 holes PRO g. gas lift, pumping bod'n For st Period 1 - Bbl 111	SCREEN  27. AC DEPTH  DDUCT g - Size and Oil - Bbl 11 Gas	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL  CION (type pump)  1 MCF	FRA Gas	375 1,140 1,460  TU 5 0 Tbg  CTURE, CEM AMOUNT AN  N  Well Status ( Pro-MCF 2600	SX SX SX  JBING RE DEPTH SI DE	UEEZE, ATERIA  ut-in)  g bit ravity - A  5 sed By  11 Pa	PACKER SET  ETC. LUSED  Gas - Oil Ratio 23.4  PI - (Corr)
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28 Date First Production 4-16-07 Date of Test 4-16-07 Flow Tubing Press No Tbg 29 Disposition of C	40# &   40# &   1	8# 36# 7#  BOTTOM  Ind number)  1/2 spf  roduction Meth  F Choke Size 32/6 Calculated 2 Hour Rate  Id, vented, etc.)  Survey,	LINER SA  Total	60 holes PRO g, gas lift, pumping st Period 1-Bbl 111	SCREEN  27. AC DEPTH  OIL - Bbl  11  Gas	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL  CION (type pump)  1 MCF	FRA Gas -	375 1,140 1,460  TUE O Tbg  CTURE, CEN AMOUNT AN  N  Well Status ( Pro-MCF 2600  Tater - Bbl  O	SX SX SX JBING RE DEPTH SI DEP	UEEZE, ATERIA  ut-in)  g bit ravity - A  5 sed By  11 Pa	PACKER SET  ETC. LUSED  Gas - Oil Ratio 23.4  PI - (Corr)
13 3/8" 9 5/8" 5 1/2"  24. SIZE  26 Perforation re 10,916' 10,926' 10,944' 10,978'  28  Date First Production 4-16-07  Date of Test 4-16-07  Flow Tubing Press  No Tbg 29 Disposition of Company Control of Company Control 30 List Attachment 31 I hereby certify	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	8# 36# 7#  BOTTOM  Ind number)  1/2 spf  roduction Meth  F Choke Size 32/6 Calculated 2 Hour Rate  Id, vented, etc.)  Survey,	LINER SA LINER SA Total  Total  Total  Total  Towing  Te  A To  To  To  To  To  To  To  To  To	60 holes PRO g, gas lift, pumping st Period 1-Bbl 111	SCREEN  27. AC DEPTH  OIL - Bbl  11  Gas	1/2" 1/4" 7/8"  ID, SHOT, INTERVAL  FION  It type pump)  1  MCF  2600	FRA Gas -	375 1,140 1,460  TUE O Tbg  CTURE, CEN AMOUNT AN  N  Well Status ( Pro-MCF 2600  ater - Bbl  O	SX SX SX JBING RE DEPTH SI DEP	UEEZE, ATERIA  ut-in)  g bit ravity - A  5 sed By  11 Pa	PACKER SET  ETC. L USED  Gas - Oil Ratio 23.4  PI - (Corr)

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss 10,992	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T .			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	Т.			
T. Abo	T. Morrow 10,838'	T. Wingate	Т.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			
			OIL OR GAS			

			OIL OR O SANDS OR 2	ZONES
No. 1, from	to	No. 3, from	to	
No. 2. from	to	No. 4, from	to	
,	IMPORTANT V	VATER SANDS		
Include data on rate of v	vater inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		•
No. 2. from	to	feet		•
No. 3. from	to	feet		
	LITHOLOGY RECORD (			

From	То	Thickness In Feet	Lithology	Ì	From	То	Thickness In Feet	Lithology
10916	10984		Sandstone					
	•			:				

magnification of the control of the