

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		Injection	
2. Name of Operator OXY USA WTP Limited Partnership		192463	
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No (include area code) 432-685-5717		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FEL NENE(A) Sec 6 T24S R37E			
7. If Unit or CA/Agreement, Name and/or No Myers Langlie Mattix Unit		8. Well Name and No. 134	
9. API Well No 30-025-11026		10. Field and Pool, or Exploratory Area Langlie Mattix 7Rvr Qn-GB	
11. County or Parish, State Lea		NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3726' PBTD-3691' Perfs-3546-3655'

8-5/8" 22.7# csg @ 351' w/250sx, 11" hole, TOC-Surf-Circ

4-1/2" 9.5# csg @ 3725' w/300sx, 7-7/8" hole, *TOC-2725' & 1300'-Surf
*6/92 CBL-Good Cmt to 2725' & 1300-290' Perf @ 275' circ cmt to Surf

1. RIH & Set CIBP @ 3500' w/ 5sx cmt
2. Perf @ 2700', sqz 50sx cmt to 2600' WOC-Tag
3. Perf @ 1300' sqz 50sx cmt to 1200' WOC-Tag
4. M&P 25sx cmt @ 401-301' WOC-Tag
5. M&P 25sx cmt @ 160'-Surface
10# MLF between plugs

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/24/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

AUG 29 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #134
API No. 30-025-11026

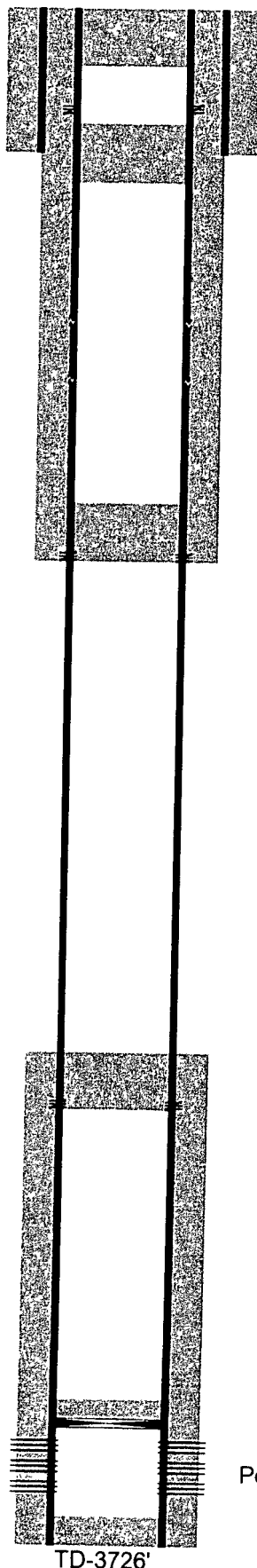
25sx @ 160'-Surface

25sx @ 401-301' WOC-Tag

50sx @ 1300-1200' WOC-Tag

50sx @ 2700-2600' WOC-Tag

CIBP @ 3500' w/ 5sx cmt



11" hole @ 351'
8-5/8" csg @ 351'
w/250sx-TOC-Surf-Circ
6/92-Perf @ 275' circ cmt to surf.

Sqz'd Csg Lk's @ +/-935-748' w/ Total 584sx

6/92-CBL cmt @ 1300-290'

Perf @ 1300'

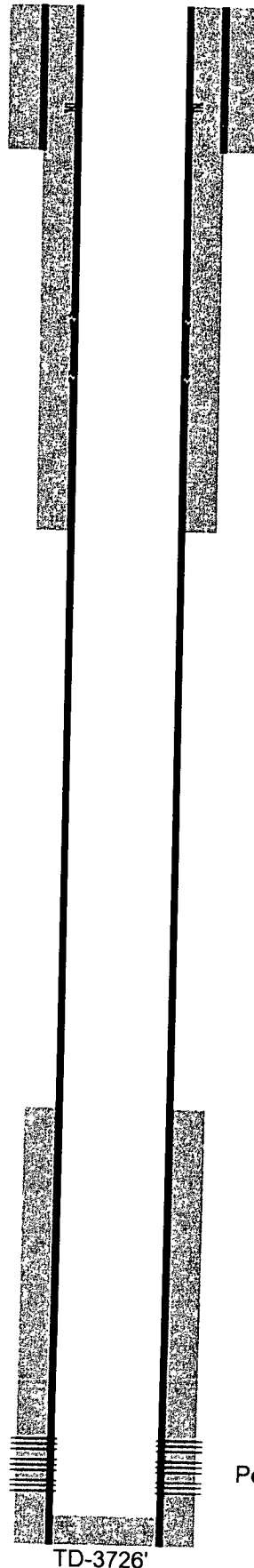
Perf @ 2700'

7-7/8" hole @ 3726'
4-1/2" csg @ 3725'
w/300sx-TOC-2725'-CBL-6/92

Perfs @ 3546-3655'

TD-3726'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #134
API No. 30-025-11026



11" hole @ 351'
8-5/8" csg @ 351'
w/250sx-TOC-Surf-Circ
6/92-Perf @ 275' circ cmt to surf.

Sqz'd Csg Lk's @ +/-935-748' w/ Total 584sx

6/92-CBL cmt @ 1300-290'

7-7/8" hole @ 3726'
4-1/2" csg @ 3725'
w/300sx-TOC-2725'-CBL-6/92

Perfs @ 3546-3655'

TD-3726'