Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-025-29500	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE F	EE 🗍
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease N	
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-5490		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Carper McAlester ATE State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	TE State
			2	
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575	
3. Address of Operator			10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210			Eight Mile Draw; Abo	
4. Well Location Unit Letter A: 660 feet from the North line and 660 feet from the East line				
Section 25	Township 11S			ounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4142' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	REMEDIAL WOR COMMENCE DR	ILLING OPNS. P AND A	NG CASING 🗌
OTHER:	г	OTHER:		[]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7-18-07 to 8-2-07 Pressure tested casing to 500#. Did Tested pipe internally to 8000#. Ra Set CIBP @ 7250'. TIH open-ende 1000#. Maintained pressure at cons CIBP and cleaned hole to 9400'.	n all tubing back in hole; no l d and stopped @ 6355'. Pum	eaks found. Re-tested to laped 25 sx cement. Shut in	PBTD and straddled other sec	ctions of casing.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative Och approved plan.				
SIGNATURE Slorm	TIT	LE Regulatory Complia	nce Technician DATE	8-29-07
Type or print name Stormi Da For State Use Only			n.com Telephone No. 50	
APPROVED BY: Xay W Conditions of Approval (if pay):	Wink TIT	feld representative Le	WSTAFF MANAGED DATE	SEP 0 5 2007