State of New Mexico Energy, Minerals and Natural Resources Department

FILE IN TRIPLICATE	OIL CONSERVATIO	N DIVISION		
DISTRICT I 1625 N French Dr., Hobbs, NM 88240	1220 South St. Francis Dr.		WELL API NO 30-025-31421	
• •	Santa Fe, NM 8	7505	5 Indicate Type of Lease	
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6 State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			Section 4 8 Well No 230	
1 Type of Well Oil Well Gas Well Other Injector			8 wei No 230	
2 Name of Operator			9 OGRID No 157984	
Occidental Permian Ltd.				
3 Address of Operator			10 Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 7932 4 Well Location	23			
	eet From The North	2220 Feet	From The East	Line
			· <u> </u>	- Lea County
Section 4	Township 19-S 1 Elevation (Show whether DF, RKB, RT G			Dea county
	617' GL			
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
	ow-Grade Tank: Volume t			
12. Check App NOTICE OF INTENT	propriate Box to Indicate Nature of ION TO:		EQUENT REPORT OF	=:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP			NS DUG & A	BANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB				
OTHER. Plug back/Clean out/OAP/AT X OTHER:				
13 Describe Proposed or Completed Operation		nd give pertinent date	, including estimated date of	
proposed work) SEE RULE 1103. For N	Aultiple Completions: Attach wellbore	diagram of proposed c	completion or recompletion	
 1. Kill well. POOH w/tubing & packer. 2. Cleanout to PBTD @4316'. 3. Set CICR in casing @4220'. Plug back w/cement. 4. Perforate hole @4070-4084'. 5. Acid treat. 6. Run back in hole w/injection equipment. 7. Test casing & chart for the NMOCD. 				
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7. Test casing & chart for the NMOCD.				
			La Co	6
			S. S.	-14°
			<191g	1213141
I hereby certify that the information above is true a	nd complete to the best of my knowledge at	nd belief Ifurther certify t	that any pit or below-grade tank h	as been/will be
constructed or closed according to NMOCD guidelines		n (attached) alternative	e OCD-approved	
SIGNATURE Mendur	i Othorn TITI		Associate DATI	E 08/30/2007
TYPE OR PRINT NAME Mendy A Johnso	on E-mail address: men	dy_johnson@oxy.com	TELEPHONE NO.	
For State Use Only	Dib OCARD			SEP 0 5 2007
APPROVED BY <u>Kaulu</u>	JANK TIT	LE COUNTAINE II	STAFF MANAGEF DAT	TE
CONDITIONS OF APPROVAL IF ANY				

Form C-103 Revised 5-27-2004