* Form 3160-5 (February 2005)

OCD-HORBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires March 31, 2007 Lease Serial No.

FORM APPROVED

5. Lease Serial No. NMNM 111243

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE – Other Instructions on page 2.			7. If Unit of CA/Agreen	nent, Name and/or No.		
I Type of Well				<u> </u>		
Oil Well Gas Well Other SALT WATER DISPOSAL WELL			8 Well Name and No Smith 4 Federal 2			
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD			9. API Well No. 30-025-36730			
3a. Address 3b. Phone No. (include area code) P O BOX 18496 405-767-4275			10. Field and Pool or Exploratory Area W Toas Yates Seven Rivers SWD! Yatex			
4. Location of Well (Footage, Sec., T,R.,M, or Survey Description)			1 Country or Parish, S	tate (960)	20 5	
990' FNL & 395' FEL, NENE, SECTION 4, T20S, R33E			_ea County, NM	C 7001		
12 CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE (OF NOTICE	E, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Acidize Dec Alter Casing Fra	pen Produc ture Treat Reclam		tion (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report Casing Repair New	w Construction	Recom	plete	Other		
Change Plans Plug and Abandon			rarily Abandon		· · · · · · · · · · · · · · · · · · ·	
Final Abandonment Notice Convert to Injection Plu	ig Back	✓ Water	Disposal			
Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices must be filed only a determined that the site is ready for final inspection.) 3/07/2006 MIRU Mesa WS, unload and rack 2 7/8" N-80 rental tbg, ND RU swivel, drill out CIBP, push to 3,459', circ clean, LD 7 jts tbg to 3,183', \$3/08 2006 SITP 0#, POOH, LD 2 7/8" work string and BHA	multiple completion after all requirements, wellhead, NU BOP,	or recomple including re	tion in a new interval, a eclamation, have been o	a Form 3160-4 must be completed and the oper	e filed once rator has	
3/09/2006 Unload and rack, tally 103 jts 2 3/8" L80 9RD EUE TK-LNR s	eal lube tbg, SD du	e to high w	rinds, SDFN.			
3/10/2006 SICP 250#, RIH w/ 101 jts 2 3/8" TK-LNR tbg, circ pkr fluid, s good, establish injection rate @ 2 BPM @ 1400#, MIRU Cudd, acidize Yat PSI 3015#, ISIP 1950#, 5 min 1590#, 10 min 1380#, 15 min 1300#, 86 BLV	tes (3,215' - 3,264')		ala 4EO/ NaCa ava sa	An A DOM DOLO	2870#, max	
Well is injecting, (CHK PN 819501) 5WD 1031	Non We 283	_U POD 36955	1324252623	AUG 2007 Received	3 k567 89 101	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LINDA GOOD		. REGULA	FORY ANALYST	0CD	New State of the s	
Signature Rinda Good	Date 08/20/2007		ACCEPTED FOR RECORD			
THIS SPACE FOR FED	ERAL OR STA	TE OFFI				
Conditions of approval, if any, are attached Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which was a subject leas	Title r certify	ative s	STAFF MANAX	AUG 2 8 2007 ate M. Lug w. M. SLEYW. INGR	0 4 200	
entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdict		willfully to	make to any department	OF THE FUGIN	IEER	

