(November 1994)				TATES			FORM APPROVED	
							OMB No. 1004-0135 Expires July 31, 1996 5 Lease Serial No NM-6870 6 If Indian, Allottee or Tribe Name	
						5 Lea		
		OCD-HOBBS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						
	Do n							
		abandoned well. Use form 3160-3 (APD) for such proposals.						
					• ••••••••••••••••••••••••••••••••••••	7 If U	nit or CA/Agreement, Name and/or No	
·····	SUBMIT IN TRI	PLICATE - Other	instructio	ons on reverse side				
1. Type of Well X Oil Well	Gas Well	Other				8 We	II Name and No	
2 Name of Operator								
		n					e Deep 7 Federal No. 2	
Cimarex Energy Co. of Colorado 3a. Address 3b Phone No							5-37113	
3a. Address PO Box 140907; Irving, TX 75014-0907				972-401-3111			d and Pool, or Exploratory Area	
	(Footage, Sec., T , R , M.,		,	L		– Ouail Ri	dge; Bone Spring	
1480' FSL &		,					inty or Parish, State	
7-19S-34E							inty, NM	
12	CHECK APP	ROPRIATE BO	X(ES) TO	O INDICATE NAT	URE OF NOTI	CE, REPO	RT, OR OTHER DATA	
TYPE OF	SUBMISSION		. ,		YPE OF ACTION			
		[]			·			
Notice of Inte	ent	Acidize		Deepen	Production (Star	t/Resume)	Water Shut-Off	
		Alter Casing		Fracture Treat	Reclamation		Well Integrity	
XSubsequent	Report	Casing Repa	ir	New Construction	Recomplete		X Other Squeeze Bone	
		Change Plans	S	Plug and Abandon	Temporanly Aba	ndon	Spring Perfs	
Final Aband	onment Notice	Convert to Inj	ection	Plug Back	Water Disposal			
13. Describe Propos	sed or Completed Operation	n (clearly state all pertir	nent details, in	cluded estimated starting	date of any proposed w	ork and approx	mate duration thereof	
determined that 02.10.07 02.13.07	-	ods, & tbg. and RBP @ 1017		b Bone Spring perf	-	8.'	AUG 2007	
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