

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-09238</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator PETROHAWK OPERATING COMPANY</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator 1000 LOUISIANA SUITE 5600 HOUSTON, TEXAS 77002</p>		<p>7. Lease Name or Unit Agreement Name STATE A A/C 1</p>
<p>4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>3</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u></p>		<p>8. Well Number <u>30</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3460' GR</u></p>		<p>9. OGRID Number <u>194849</u></p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Jalmat;TAN,YATES,7RVRS(GAS)79240</p>
<p>Pit type <u>n/a</u> Depth to Groundwater <u>1000'+</u> Distance from nearest fresh water well <u>1000'+</u> Distance from nearest surface water <u>1000'+</u> Pit Liner Thickness: <u>n/a</u> mil Below-Grade Tank: Volume <u>        </u> bbls; Construction Material <u>        </u></p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

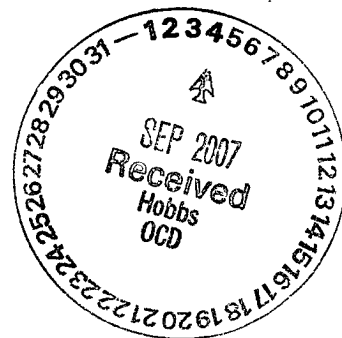
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cleaned out wellbore and ran 4 1/2" production casing from 3614' to surface.  
Perforated, acidized and fraced Tansill, Yates and Seven Rivers formation.  
Ran 2 3/8" tubing, pump and sucker rods.  
Returned well to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Engineer DATE 8-30-2007

Type or print name Joshua Greenleaf E-mail address: jgreenleaf@petrohawk.com Telephone No. 832-369-2176

For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 05 2007

Conditions of Approval (if any):

FORM	TOP																																				
<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: left;"> <p>9 5/8" @ 320'</p> <p>w/300 sx Cmt</p> </div> <div style="text-align: right;"> <p>7" @ 2,921' w/873 sx Cmt</p> <p>circ 330 sx to surf.</p> </div> </div> <div style="margin-top: 20px;"> <p><b>Tansill/Yates/7 Rivers/L. Mattix Perfs</b></p> <p>2930, 51, 3014, 3029, 49, 53, 62, 3064, 67, 87, 91, 3101, 09, 20, 28, 3136, 44, 50, 58, 71, 73, 78, 91, 3194, 3201, 27, 37, 40, 63, 86, 3292, 3313, 52, 56, 66, 73, 86, 3399, 3401, 05, 24, 27, 32, 44, 3449</p> </div> <div style="margin-top: 20px;"> <p>4-1/2" 11.6# J-55 @ 3614'</p> </div>		<p><b>STATE A A/C-1 #30</b></p> <p><b>WELLBORE DIAGRAM</b></p> <p><b>PETROHAWK OPERATING CO.</b></p>																																			
		SU-T-R 3I-23S-36E		API #: 30-025-09238																																	
		POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)																																			
		CO, ST: LEA, NEW MEXICO		LAND TYPE: STATE																																	
		STATUS: ACTIVE		ACREAGE 40.12																																	
		LATEST RIG WORKOVER:																																			
		DIAGRAM REVISED: 8/30/2007 JJG																																			
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