

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10714
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 302435
7. Lease Name or Unit Agreement Name STATE A A/C 1
8. Well Number 77
9. OGRID Number 194849
10. Pool name or Wildcat Jalmat;TAN,YATES,7RVRS(PROGAS)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
PETROHAWK OPERATING COMPANY

3. Address of Operator  
1000 LOUISIANA SUITE 5600 HOUSTON, TEXAS 77002

4. Well Location  
Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line  
Section 14 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3420' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type n/a Depth to Groundwater Distance from nearest fresh water well 1000'+ Distance from nearest surface water 1000'+

Pit Liner Thickness: n/a mil Below-Grade Tank: Volume bbbls Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

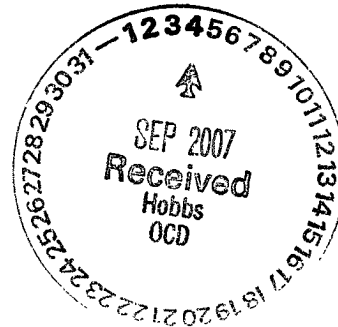
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cleaned out wellbore and set CIBP @ 3432'.  
Perforated, acidized and fraced Seven Rivers formation VIA 4 1/2" tbg and packer.  
Ran 2 3/8" tubing, pump and sucker rods.  
Returned well to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Engineer DATE 8-30-2007

Type or print name Joshua Greenleaf E-mail address: jgreenleaf@petrohawk.com Telephone No. 832-369-2176

For State Use Only

APPROVED BY: [Signature] OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 05 2007  
Conditions of Approval (if any):

FORM	TOP																																		
		<b>STATE A A/C-1 #77</b> <b>WELLBORE DIAGRAM</b> <b>PETROHAWK OPERATING CO.</b>																																	
		<b>SU-T-R</b> 14B-23S-36E <b>POOL:</b> JALMAT,TAN-YATES-7 RVRS (PRO GAS) <b>CO, ST:</b> LEA, NEW MEXICO <b>STATUS:</b> ACTIVE <b>LATEST RIG WORKOVER:</b> <b>DIAGRAM REVISED:</b> 8/30/2007 JJG	<b>API #:</b> 30-025-10714 <b>LAND TYPE:</b> STATE <b>ACREAGE</b> 40.12																																
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		TOC @ 2,345' by Temp Surv.																																	
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☒ Well File

☒ OCD File