Submit 3 Copies To Appropriate District	State of N	lew Mexi	со		Form	C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	Marc	h 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV.	ATION D	DIVISION	30-025-039		
District III	1220 South	St. Franci	is Dr.	5. Indicate Type STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 875	05	6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM				B-9106		
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:				West Lovingtor	ı Unit	
				8. Well Number		
Oil Well Gas Well Other Injector				62		
2. Name of Operator Chevron Midcontinent L.P.				9. OGRID Num 241333	ber	
3. Address of Operator				10. Pool name o		
4. Well Location	Midland, TX 79705			Lovington Upr.	San Andres W.	
Unit Letter J : 2 Section 8	970 feet from the Township 17- 1. Elevation <i>(Show whe</i>	S Rang		0 _{feet fro NMPM Lea}	om the East	line
Pit or Below-grade Tank Application (For pit	or below-grade tank closur	es. a form C-	144 must be attached)		
Pit Location: UL_J_Sect <u>8_Twp_17S</u>					learest fresh water we	Over 100
Distance from nearest surface water						
2970 feet from the North line and 2310					,	
12. Check App NOTICE OF INTE PERFORM REMEDIAL WORK □ PI				SEQUENT RE		NG 🗌
TEMPORARILY ABANDON	HANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT	
	ULTIPLE OMPLETION		CASING TEST AN CEMENT JOB	D 🗌		
OTHER:			OTHER:			
 Describe proposed or completed of starting any proposed work). or recompletion. Notify OCD 24 hrs prior to MI and RU RIH and set CIBP@4700' and spot 22 Displace hole w/MLF, 9.5# Brine w/12 Perf and squeeze 60sx cement plug f Perf and squeeze 75sx cement plug f Perf and squeeze 225sx cement plug f Install dryhole marker 	d operations. (Clearly s SEE RULE 1103. Fo 5sx cement from 4700'-45 2.5# gel P/BBL from 3100'-2900' (B-Salt en from 2075'-1875' (T-Salt en from 385'-surface. (shoe/	state all per r Multiple (00' (OH/shoe st.) WOC Ta st./shoe) WC Frsh. Wtr /su	tinent details, and Completions: Atta e) g. C Tag. rface) WOC Tag.	give pertinent dat ach wellbore diag	tes, including estim rate 2 3 4 50 sed co A SEP 2007 Received Hobbs	ated date mpletion
rade tank has been/will be constructed or close	d according to NMOCD gu	to the best idelines [], a	of my knowledge a general permit 🗌 o	and belief Limit	ner certify that any pit, native OCD-approved,	or, below- plan □.
SIGNATURE <u>U. Yu</u>	Jank TI	ITLE	Agent		DATE9-02-20	107
Type or print name M. Lee Roark	E	E-mail addre	ess:	T	elephone No. 432-	561-860
This space for State use					ØFN	∩ ⊷ 6 .64
APPPROVED BY Any Wit	Unik_T	TLÉ	a and selected to be the	nve ny staty be	MDATE SEP	<u> </u>
V					TION DIVISI	ON MU

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BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS. ÷

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Location: 2310' FSL & 2310' FEL Section: 8 (NW/4 SE/4 Township: 17S Range: 36E Unit: J County: Lea State: N	\$)				
Elevations: GL: KB: DF: 3900					
Log Formation Tops Rustler Yates San Andres	1900 3130 4770				
TUBING DETAIL - 11/30/90 145 jts 2 3/8" IPC tog & pkr set @ 4880					
EOT 4680	sqz perf @ 2050				

Field: Lovington

Current	Well ID Info:				
Wellbore Diagram	n Chevno: FA5055				
	API No: 30-025-03908				
	L5/L6:				
	Spud Date: 12/10/48				
	Rig Released: 1/9/49 Compl. Date: 2/1/49				
	Compt. Date: 21/49				
	Surface Csg: 13 3/8" 40.5#				
	Set: @ 286 w/ 250 sx cmt				
	Hole Size: 17" to 287				
	Circ: Yes TOC: surface				
	TOC By: circulation				
	Intermediate Csg: 8 5/8" 29.7# & 26.4#				
	Set: @ 1977 w/ 150 sx cmt				
		Hole Size: 11 1/4" to 1978 Circ: TOC: TOC: By:			
	Circ: TOC: TOC By:				
	Initial Completion:				
	2/1/49 (San Andres) OH4747-5080 ; A/6000 gel 15%				
	And an and Mindle				
	Subsequent Work 2/26/63 Convert to water injection				
	12/11/81 Repair water flow ; perf @ 2050 ; sqz/740 ; DOC ; Resqz/50				
	Resqz/200 sx ; DOC ; Resqz/500 gal flowchek ; A/OH4747-5080 w/40	00 gal 15% NE ;			
	Ran 2 3/8" injection tog w/pkr & set @ 4642				
	12/13/83 Repair water flow ; cr @ 1940 ; sqz/100 sx class H ;				
	Ran 2 3/8* IPC tog w/pkr & set @ 4640				
刻目認	4/10/87 TA; CIBP @ 4700 w/35' cmt on top; PBTD: 4665	<u></u>			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11/30/90 Return to injection ; CO to 5080 ; Ran 2 3/8" IPC tbg w/pkr 8	set @ 4680			
		·····			
	Perfs State	us			
TD: 5080 COTD: 5080		Andres - open			

Pkr @ 4680

Prod. Csg: 5 1/2" 15.5# & 14# Set: @ 4747 w/200 sx cmt Hole Size: 6 3/4" to 4748 Circ: TOC: TOC By:

Updated: 9-27-06 by WAYN

By: W.P. Johnson

New Mexico Office of the State Engineer POD Reports and Downloads						
Township: 17S R	ange: 36E Sections: 17					
NAD27 X:	Y: Zone:	Search Radius:				
County: LE Basin:		Number: Suffix:				
Owner Name: (First)	(Last)					
POD / Surface Data Report Avg Depth to Water Report Water Column Report						
Clear Form iWATERS Menu Help						
	. // <u></u>					
AVERAGE DEPTH OF WATER REPORT 09/03/2007 (Depth Water in Feet)						
Bsn Tws Rng Sec Zone L 17S 36E 17		Min Max Avg 45 45 45				
Record Count: 2						

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