

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-25110 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation ✓		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Whitaker & Perkins ✓
4. Well Location Unit Letter C : 760 feet from the North line and 1780 feet from the West line Section 12 Township 22S Range 37E NMPM County Lea		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc)		9. OGRID Number 012024 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Bli-Tubb-Brunson Dr., Abo, S.
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

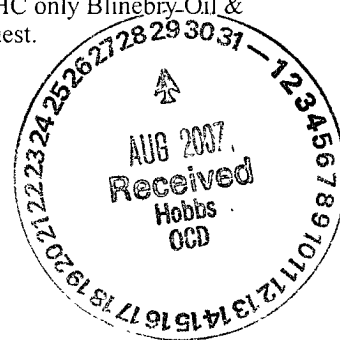
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Amend DHC Order No. HOB-0198 ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to amend DHC Order No. HOB-0198. During work to recomplete Blinbry and Tubb in the subject well a RBP became stuck at 7129' which is above Wantz Granite Wash perforations at 7194 - 7349'. This request is to DHC only Blinbry Oil & Gas, Tubb Oil & Gas and Brunson Drinkard, Abo, S. Please see attached information for amended DHC request.



DHC Order No. HOB-0198A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ronnie H. Westbrook

TITLE Vice President

DATE 08/27/2007

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

APPROVED BY:

Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE

SEP 05 2007
DATE

Conditions of Approval (if any):

WHITAKER & PERKINS NO. 2

**UNIT C, 760' FNL & 1780' FWL
SEC. 12, T22S – R37E
LEA COUNTY, NEW MEXICO**

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), and Brunson Drinkard Abo, S. (7900)
3. Blinebry Perfs. – 5444 – 5836'
Tubb Perfs. – 5930 – 6161'
Brunson Drinkard Abo, S. – 6286 – 7001'
- 4.
5. All zones are intermediate crude and commingling will not reduce the value Of the production.
6. Ownership between pools is identical.
7. Current production, production prior to TA or anticipated production.

Blinebry Oil & Gas	2 BOPD	60 MCFPD
Tubb Oil & Gas	2 BOPD	60 MCFPD
Brunson Drinkard Abo, S.	1 BOPD	50 MCFPD
Total	5 BOPD	170 MCFPD

8. The proposed allocation to be as follows:

	Oil%	Gas%
Blinebry Oil & Gas	40%	35%
Tubb Oil & Gas	40%	35%
Brunson Drinkard Abo, S.	20%	30%
Total	100.0%	100.0%