Submit 3 Copies To Appropriate Dist Office	State of New Mexico					Form C-103 Revised June 10, 2003		
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources					WELL API NO.			
District II 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION					30-025-34246			
District III	District III 1220 South St. Francis Dr.					5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE FEE FEE			
1220 S. St. Francis Dr , Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Stevens 11			
PROPOSALS.)					8. Well Number			
1. Type of Well: Oil Well Gas Well X Other					1			
Oil Well     Gas Well     Other       2. Name of Operator					9. OGRID Number			
Devon Energy Production Company, LP					6137			
3. Address of Operator					10. Pool name or Wildcat			
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 4. Well Location					Wildcat			
4. Well Location								
Unit LetterK	:_1980'	feet from	the _South	line and 19	980'feet from	n theWest	line	
Section 11		Township		nge 33E	Lea	County		
				RKB, RT, GR, etc.				
12 Che		1' GL; 3647' K		ature of Notice	Report or Othe	r Data		
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB					SEQUENT RE			
PERFORM REMEDIAL WORK		JG AND ABAND	DON 🗌	REMEDIAL WOR		ALTERING CASIN	G 🗌	
TEMPORARILY ABANDON						PLUG AND ABANDONMENT	$\boxtimes$	
PULL OR ALTER CASING INVITIPLE CASING TEST A COMPLETION CASING TEST A					ND 🗆	ABANDONWENT		
OTHER:				OTHER:			П	
13. Describe proposed or of starting any proposed								
or recompletion.								
1. MIRU for P&A on 7/21/07.	Attempt to	release packer	at 13906. Uns	successful. Set CIE	3P at 13904' & dun	nped 35' cement on t	op.	
2. Circulate hole with 10 ppg m	nud.						L	
3. Spot 25 Sx plug at 12675'. 7 4. Spot 25 Sx plug at 11993'. 7			$\log r (1 1/2)$	iner top at 11019?				
5. Spot 30 Sx plug at 8600'. Ta			00015 4-1/2 1	lifer top at 11918 )		123456	9	
6. Cut 7" casing at 5296'. Unal	ole to pull.	Sqzd cut w/40	Sx inside/out.	Tagged TOC at 50	077'. (9-5/8" shoe	u\$5246')	5	
<ol> <li>7. Cut 7" casing at 4998'. Unal</li> <li>8. Cut 7" casing at 3300'. POC</li> <li>9. Spot 60 Sx cement at 2180'.</li> </ol>	ole to pull.	Spot cement at	5077'. Tagge	ed TOC at 4945'.	$\sqrt{\tilde{v}}$	SEP 200	1	
9. Spot 60 Sx cement at 2180'.	Tagged T(	DC at 2016'.	pot 70 SX Cem	ient at 5500 . Tagg		Nece: 2007	21:	
10. Spot $70$ Sx cement at $847^{\circ}$ .	Tagged T	JC at 649'. (13	-3/8" shoe at 7	797')	56	Hobbs	ã.	
<ul><li>11. Circulated 20 Sx cement from</li><li>12. Cut wellhead off and set dry</li></ul>			A handanad ar	8/20/07	26.2627		157	
12. Cut weinieau off and set dry		er. Plugged &	Abandoned of	18/29/07.		181 155	0.9 1011 12 13 14 16 16 16 16 16 16 16 16 16 16 16 16 16	
I hereby certify that the information			plete to the be	est of my knowledg	e and belief.	1819202122		
SIGNATURE ROMME	Slace	<u>k</u> 1	FITLE: Engir	neering Technician	DAT	Е <b>8</b> /29/07		
Type or print name Ronnie Sla	ıck	E-mail addres	s: Ronnie.Sla	ick@dvn.com	Telephone N	lo. 405-552-4615		
(This space for State use)		Û,	K ARIN VA	FRESENTATIVE IL				
APPPROVED BY Han	1W.L	) into		r 1402.2002.941941940.009		<sup>C</sup> DATE <b>SEP 0</b> 6	2007	
Conditions of approval, if any				-				
		ugging of the V nd is retained u						

surface restoration is completed.

