

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-04136 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>TA</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name J R Phillips		
2. Name of Operator Apache Corporation			8. Well No. 007		
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Monument: Blinebry/Tubb West		
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10. Date Spudded 11/10/1948		11. Date T.D. Reached 03/30/1949		12. Date Compl. (Ready to Prod.) 02/05/2007	
13. Elevations (DF& RKB, RT, GR, etc) 3567' GR		14. Elev. Casinghead			
15. Total Depth 10,214		16. Plug Back T.D. 5590 CIBP		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54#	997	17 1/2	750sx, circ	
8 5/8	36# & 32#	5234	11	1400sx, TOC @ 1940 (TS)	
5 1/2	17#	10004	7 3/4	1500sx, TOC @ 5118 (CBL)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) Blinebry: 5606-16, 5750-60 1 JSPF (CIBP @ 6275) Tubb: 6288-6300, 6304-08, 6348-54, 6390-6400, 6434-37, 6455-59 2 JSPF (CIBP @ 5590)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5606-5760 2000 gals 15% HCl 6288-6459 3000 gals 15% HCl		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in) <u>TA</u>
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl Gas - MCF Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By
30. List Attachments C-103					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

Signature <u>Sophie Mackay</u> E-mail Address <u>sophie.mackay@apachecorp.com</u>	Printed Name <u>Sophie Mackay</u>	Title <u>Engineering Tech</u>	Date <u>05/03/2007</u>
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