Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 88240	Energy, winerals and wateral resources	WELL API NO. 30-025-38397
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. N/A
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		Blankenship
1. Type of Well: Oil Well 🔀	Gas Well 🔲 Other	8. Well Number 4
2. Name of Operator Apache Corporation		9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		10. Pool name or Wildcat House; Blinebry S, Tubb
4. Well Location		Touse, Bineory 5, Tubb
Unit Letter L	2310feet from theline and99	feet from the West line
	Township 20S Range 38E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3563' GR	
Pit or Below-grade Tank Application		[20]
Pit typeDepth to Groundy	waterDistance from nearest fresh water wellDis	
Pit Liner Thickness: mi		onstruction Material
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		RK
		_
OTUED Bougast DUC: Dimehru/7	Tubb/Drinkard X OTHER:	
OTHER:Request DHC: Blinebry/7		
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date
	vork). SEE RULE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
of starting any proposed w or recompletion. Pursuant to Division Order R-1130	vork). SEE RULE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
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