

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-20330

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-1400-11

7. Lease Name or Unit Agreement Name  
East Vacuum GB/SA Unit  
Tract 3315

8. Well Number

402

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P. O. Box 51810  
Midland, TX 79710

4. Well Location

Unit Letter I : 2310 feet from the South line and 660 feet from the East line

Section 33

Township 17S

Range 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3938' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/28/06: MIRU PU.

12/29/06: TIH w/ 4-3/4" bit, 5-1/2" csg scraper, 145 jts workstring to 4870'. TOH to 2500'.

1/2/07: TOH remainder tbg, LD bit and scraper. RUWL. Set CIBP @ 4855'. Dump 35' cement on top. Perforate 4710' - 4754'.

1/3/07: Acdz w/3000 gal 20% HCL. Open well, no flow.

CONTINUED ON NEXT PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Judy Bagwell*

TITLE Agent

DATE 07/05/2007

Type or print name Judy Bagwell

E-mail address: judybagwell@conocophillips.com Telephone No. (432) 688-6942

(This space for State use)

APPROVED BY

*Chris Williams*

TITLE DISTRICT SUPERVISOR/GENERAL MANDATE

Conditions of approval, if any:

2A. Vacuum Glorieta

SEP 06 2007

East Vacuum GB/SA Unit  
Tract 3315, Well No. 402  
C-103 (continued)  
July 5, 2007

1/4/07: TIH w/pkr to 4770'. TOH, LD workstring and pkr. TIH w/pump barrel, prod tbg, TAC, sub.  
1/5/07: NDBOP, Set TAC, NUWH. RIH w/SV, plunger, bars, centralizers, and rods.  
1/8/07: Connect horsehead to pump jack, load and test, long stroke pump to 500 psi and space out 12" off bottom. Cycle pumping unit. RDMOPU  
1/22/07: TOH w/tbg and production equipment.  
2/23/07: MIRU PU. TOH w/rods, did not recover SV.  
2/26/07: TOH w/kill string. TIH w/tbg and circ 110 gals Champion M-154 and 10 bbls FW down csg. TOH w/tbg.  
2/27/07: TIH w/4-3/4" bit and csg scraper on tbg. TOH w/tbg and scraper. MIRU Wireline Service. TIH and set CIBP at 4705'. RD WL. Circ csg and tbg w/150 bbls FW.  
2/28/07: TOH tbg.  
3/1/07: Wireline could not rig up, wind too high.  
3/2/07: MIRU WL. Perforate 4640' - 4696'. Set pkr at 4538'. Load csg and press w/500 psi.  
3/5/07: Acdz w/2000 gals 20% HCL.  
3/6/07: ND BOPE NU WH, set tbg @ 4691'. TIH w/rods and pump, spaced out pump, loaded and tested.  
3/7/07: RD PU.  
4/20/07: MIRU PU. TOH w/rods and pump plunger. ND WH and NU BOPE. TOH w/40 jts of tbg.  
4/23/07: MIRU Wireline Service. TIH and perforate tbg 2 jts above pump bbl. POH w/wireline. TOH w/remaining tbg and prod equipment. TIH and set CIBP @ 4630'. Test csg and CIBP @ 500# for 30 minutes, held OK.  
4/24/07: Perf 5-1/2 csg @ 4506' - 4626'. Test tbg and pkr w/8000 psi below the slips.  
4/25/07: Set pkr @ 4390'. Acdz w/4000 gals 20% HCL. Release pkr.  
4/26/07: Pumped 50 bbls FW down tbg. TOH w/tbg and pkr. MIRU wireline service. TIH and set composite BP @ 4500'. TIH and perforate @ 4420' - 4486'. TOH. TIH w/80 jts 2-7/8" tbg.  
4/27/07: Circ csg and tbg w/70 bbls FW. TOH w/kill string. Test tbg and pkr w/8000 psi below the slips. Set pkr @ 4328'. Loaded csg and pressured csg and pkr w/500 psi, held OK. Hooked up flow back manifold to test tank.  
5/1/07: Frac w/66,000 gals Silverstim LT and 149,180# 20/40 sand. Pumped 80 bbls BW down csg and 25 bbls down tbg. ND WH, NU BOPE.  
5/2/07: Start flowing well, 60-80% CO2.  
5/3/07: Open through 24/64" choke (80% CO2). ND frac valve, install TIW. Put well on vacuum. Release pkr, TOH. LD pkr. PU 4-3/4 bit, 6 3-3/4 drill collars, TIH TFF @ 4431'. TOH to 4300'.  
5/4/07: RU swivel and stripper, TIH to 4400'. Attempt to load csg w/FW without success. RD swivel. TOH to 4300'. RDMO reverse unit. MIRU FoamAir unit.  
5/7/07: Pump 40 bbl FW down csg. TOH to 2800'. Install check valve. Establish circ w/foam air unit. TIH, clean out from 4431 to 4635. Drilled on CIBP (1'). TOH to 4300'.  
5/9/07: MIRU Nabors, pumped a total of 90 bbls BW down tbg and csg, killed well. TOH, LD 80 jts workstring.  
5/10/07: MIRU wireline service. Set CIBP @ 4630'. TIH w/128 jts tbg and production equipment. ND BOPE, NU WH, set tbg @ 4501'.  
5/11/07: TIH w/plunger and rods, space out pump, loaded tbg. RD PU MO location.  
5/12/07: Shut-in Well. —