

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
				WELL API NO. 30-025-20330	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-1400-11	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3315 <b>&lt;31172&gt;</b>	
2. Name of Operator <b>ConocoPhillips Company</b> <b>&lt;217817&gt;</b>				8. Well No. 402	
3. Address of Operator <b>P. O. Box 51810 Midland, TX 79710</b>				9. Pool name or Wildcat Vacuum; Grayburg/San Andres	
4. Well Location Unit Letter <b>I</b> : <b>2310</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> _____ Section <b>33</b> Township <b>17S</b> Range <b>35E</b> NMPM Lea County					
10 Date Spudded <b>11/06/1963</b>		11 Date T.D. Reached <b>11/22/1963</b>		12 Date Compl. (Ready to Prod) <b>05/11/2007</b>	
				13. Elevations (DF& RKB, RT, GR, etc.) <b>3938' GR</b>	
14. Elev. Casinghead _____					
15. Total Depth <b>6245'</b>		16. Plug Back T.D. <b>4630'</b>		17. If Multiple Compl How Many Zones? _____	
				18 Intervals Drilled By _____	
				Rotary Tools _____	
				Cable Tools _____	
19 Producing Interval(s), of this completion - Top, Bottom, Name <b>4420' - 4626' San Andres</b>					20 Was Directional Survey Made <b>No</b>
21. Type Electric and Other Logs Run <b>None</b>				22. Was Well Cored <b>No</b>	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24#</b>	<b>1618'</b>	<b>11</b>	<b>575 sx</b>	
<b>5 1/2</b>	<b>17#</b>	<b>6245</b>	<b>7 7/8</b>	<b>950 sx</b>	
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) <b>See attachment</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <b>See Attachment See Attachment</b>	
<b>28. PRODUCTION</b>					
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )		Well Status ( <i>Prod or Shut-in</i> )	
		<b>None - see REMARKS</b>		<b>Shut-In</b>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )					Test Witnessed By
<b>See REMARKS</b>					
30. List Attachments					
<b>None</b> NOTE: Old well name was Vacuum Glorieta East Unit, Tract 6, Well No. 02					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <b>Judy Bagwell</b>			Printed Name Judy Bagwell		Title Agent
E-mail Address <b>judybagwell@conocophillips.com</b>			Date <b>06/19/2007</b>		

East Vacuum GB/SA Unit Tract 3315 Well No. 402  
Attachment to Form C-105

No. 26. Perforation record (interval, size, and number)

4420' – 4486' (52 shots) – Open
4506' – 4626' (79 shots) – Open
4640' – 4696' (44 shots) – CIBP set at 4630'
4710' – 4754' (88 shots) – CIBP set at 4705'
6051' – 6197' – CIBP set at 4855' w/35' cement on top

No. 27. Acid, Shot, Fracture, Cement, Squeeze, etc.

Depth Interval	Amount and Kind Material Used
4420' – 4486'	Frac/66,000 gals Silverstim LT, 149,180# 20/40
4506' – 4626'	Acdz/ 4000 gals 20% HCL
4640' – 4696'	Acdz/2000 gals 20% HCL, CIBP @ 4630'
4710' – 4754'	Acdz/3000 gals 20% HCL, CIBP @ 4705'
6051' – 6197'	CIBP @ 4855' w/35' cmt on top

REMARKS: Form C-105 filed for well record only. The well has been plugged back but high CO2 content was found from each set of perfs. ConocoPhillips has shut-in the well pending a decision to request a conversion to injector or to proceed with plugging the well.



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2893'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3187'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3752'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4420'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5946'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6050'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	SURFACE SAND, CALICHE				
250	1562	1312	RED BEDS				
1562	2893	1331	ANHYDRITE, SALT				
2893	4420	1527	ANHYDRITE, DOLOMITE, SAND & SHALE				
4420	6245	1825	DOLOMITE WITH SOME LIMESTONE AND SHALE				

RECEIVED  
DEC 8 1983  
N.D.D. OFFICE