

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0137
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well. OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
1b Type of Completion:
NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

2. Name of Operator
CHEVRON USA INC

3 Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4 Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
Unit Letter I : 2430' Feet From The SOUTH Line and 660' Feet From The EAST Line
At proposed prod. zone

At Total Depth I-35-245-37e, 2356/59 561/E

14. Permit No Date Issued

5 Lease Designation and Serial No
NMLCO57509

6 If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
G.L. ERWIN B FEDERAL NCT-2

9 API Well No.
30-025-38413

10. Field and Pool, Exploaratory Area
LNGL MAT 7 RVR QN GRBG

11. SEC , T , R , M , or BLK. and Survey or Area
Sec. 35 , Township 24-S , Range 37-E

12. County or Parish
LEA
13. State
NM

15. Date Spudded 6/25/2007 16 Date T.D. Reached 7/6/2007 17. Date Compl. (Ready to Prod) 7/17/2007 18 Elevations (Show whether DF,RT, GR, etc) 19. Elev. Casinhead

20 Total Depth, MD & TVD 3850 21 Plug Back T D., MD & TVD 3806 22 If Multiple Compl., How Many* 23 Intervals Rotary Tools Drilled By -> CableTools

24 Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
3386-3756' GRAYBURG 25 Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
PLATFORM EXPRESS, GR, NEUTRON, SONIC CALIPER, CBL 27 Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1024'	11"	605 SX 74D	TGC @ 455'
5 1/2"	15 5#	3850'	7 7/8"	1000 SX	

29 LINER RECORD					30 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3290'	

31 Perforation record (interval, size, and number)				32 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3386-93, 3396-98, 3406-10, 3414-16, 3419-22, 3452-55, 3458-62, 3510-20, 3542-50, 3556-66, 3577-87, 3593-96, 3612-22, 3630-38, 3641-44, 3648-52, 3656-64, 3668-74, 3679-89, 3693-96, 3701-04, 3708-15, 3718-28, 3734-44, 3750-56				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3386-3756	SPOT 5000 GALS 15% ACID
					FRAC W/50,200 GALS PAD.

33 PRODUCTION

Date First Production 8/5/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod or Shut-in) PROD	
Date of Test 8-10-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 34	Gas - MCF 47	Water - Bbl. 228	Gas - Oil Ratio 1388	
Flow Tubing Press		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)	

34 Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD Test Witnessed By

35. List of Attachments
DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/29/2007
TYPE OR PRINT NAME Denise Pinkerton

G. L. Curren B NCT-2#13

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
RUSTLER	770	919	RED BEDS			
SALT	920	2240	ANHYDRITE			
BASE SALT	2241	2451	SALT			
YATES	2452	2724	ANHYDRITE, DOLOMITE			
SEVEN RIVERS	2725	3133	SAND, DOLOMITE, ANHYDRITE			
QUEEN	3134	3376	ANHYDRITE, DOLOMITE, SAND			
GRAYBURG	3377	3756	SAND, DOLOMITE, ANHYDRITE			
SAN ANDRES	3757	TD	DOLOMITE			