

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion
NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH RD, MIDLAND, TX 79705

432-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements *)

At Surface

Unit Letter D : 1310 Feet From The NORTH Line and 1100 Feet From The WEST Line

At proposed prod zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

LEA

13. State

NM

15. Date Spudded

6/12/2007

16. Date T D. Reached

6/17/2007

17. Date Compl. (Ready to Prod)

7/11/2007

18. Elevations (Show whether DF, RT, GR, etc)

19. Elev. Casinhead

20. Total Depth, MD & TVD

4300'

21. Plug Back T D , MD & TVD

4254'

22. If Multiple Compl , How Many*

23. Intervals Rotary Tools

Drilled By -->

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

3640-3945' GRAYBURG

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

SPECTRAL, GR/INDRES/SONIC/CALIPER

27. Was Well Cored

NO

28

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	478'	11"	480 SX	272 SX
5 1/2"	15 5#	4300'	7 7/8"	1225 SX	105 SX

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3600'	

30

TUBING RECORD

31. Perforation record (interval, size, and number)

3938-3945,3925-3935,3910-20,3895-3903,3884-89,3879-81, 3873-76,
3865-69,3873-76,3865-69,3842-46,3832-38,3817-27,3805-11,3780-87,
3772-77,3751-61,3734-36,3725-27,3719-22,3709-16,3702-06,3696-99,
3689-92,3660-66,3647-49,3640-43

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3945-3640	ACIDIZE W/188 BBLs ACID
	FRAC W/181,000 LBS SAND

33

PRODUCTION

Date First Production 7/27/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD	
Date of Test 7-29-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 81	Gas - MCF 412	Water - Bbl. 812	Gas - Oil Ratio 5086
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)	

34. Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

Test Witnessed By

35. List of Attachments

DEVIATION SURVEY

I hereby certify that the foregoing is true and correct

SIGNATURE

Denise Pinkerton

TITLE

Regulatory Specialist

DATE

8/29/2007

TYPE OR PRINT NAME

Denise Pinkerton

C.P. Salby A #6

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
RUSTLER	1129	1229	RED BEDS			
SALT	1230	2461	ANHYDRITE			
BASE SALT	2462	2600	SALT			
YATES	2601	2874	ANHYDRITE, DOLOMITE			
SEVEN RIVERS	2875	3369	SAND, DOLOMITE, ANHYDRITE			
QUEEN	3370	3599	ANHYDRITE, DOLOMITE, SAND			
GRAYBURG	3600	3951	SAND, DOLOMITE, ANHYDRITE			
SAN ANDRES	3952	TD	DOLOMITE			