Su'mit To Appropriate District Office Stale Lease - 6 copies		State of New Mexico						Form C-105 Revised June 10, 2003				
Fee Lease - 5 copies Energy, Minerals and Natural Resources District 1						-	WELL API NO.					
1625 N French Dr., Hobbs, NM 88240 District II Oil Conservation Division								30-025-38395				
1301 W Grand Avenue, Artesia, NM 8821			Conservation One St. Fr					5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410						•	-	STATE State Oil & Gas Lease No.				
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							entracetti ranamine					
1a. Type of Well. OIL WELL GAS WE	LL DRY	_	OTHER				_	7. Lease Name	or Unit Ag	greement Na	ime	
b. Type of Completion NEW ⊠ WORK □ DEEI WELL OVER	EN 🗍 PLU	G 🔲	DIFF. RESVR. OTH	HER				Itch State				
2. Name of Operator	DITO	-IX	RESTR	Lit		_		8. Well No.				
	Marbob Ener	ov Corna	oration					3				
3. Address of Operator								9. Pool name or Wildcat				
	PO B Artesia, NM	ox 227 88211-	.0227						Corbin:	Delaware,	West	
4. Well Location	ratesia, ivii	00211	<u> </u>					_		,		
Unit LetterE :1	650 Feet Fro	m The_	North		Line	and		330 Fee	t From Th	e	WestLine	
Section 23		ownship 18S Range 33E						NMPM		Lea	County	
10. Date Spudded 11. Date T.D. Re 6/21/07 7/2/07	ched 12.	12. Date Compl. (Ready to Prod.) 13. Elevations (I 7/24/07					% RKB, RT, GR, etc.) 14. Elev. Casinghead 3886' GL					
15. Total Depth 16. Plug B		1	Multiple Compl. How nes?	Many		18. Interva Drilled By		Rotary Tools		Cable To	ools	
6022' 19. Producing Interval(s), of this comp	984' letion - Ton Bo	ttom. Na	me		l	_		0 60:		rectional Sur	rvev Made	
19. Froducing interval(s), or this comp	100, 20 	236' –	5722'							N		
21. Type Electric and Other Logs Run	DLI	, Csng						22. Was Well	Cored	No		
23.		CAS	SING RECOF	RD (1	Rep	ort all s	trin	gs set in w	ell)			
	HT LB./FT.		DEPTH SET			E SIZE		CEMENTING) AN	MOUNT PULLED	
	24#	1603'			12 1/4"			800 sx None 1075 sx None				
5 ½"	17#	5987'			7 7/8"			1073 8X			None	
	., .,											
24.		LINER RECORD					25.		JBING R		PACKER SET	
SIZE TOP	BOTTOM		SACKS CEMENT	SCR	EEN		SIZ	2 7/8"	DEPTH 58	819'	PACKER SEI	
								2 170				
26. Perforation record (interval, size	and number)						FRA	CTURE, CEN				
DEPTH INTERVAL AMOUNT AND KIND MATERIA 5712' - 5722' (22 shots) 5712' - 5722' A odz yy 500 cpl 7 1/9/ Free												
	287' (20 shots)						Acdz w/ 500 gal 7 ½%. Frac w/ 44602# sand. Acdz w/ 1000 gal 7 ½%. Frac w/ 72607# sand.					
		0' - 2900'						Sqz (repair) channel w/ 400 sx cmt				
28			PRO	DDU	CT	ION						
Date First Production	Production Met	hod (Flo	wing, gas lift, pumpin	g - Siz	e and	type pump)		Well Status (Prod. or S	'hut-in)		
7/25/07			Pumping							Producing		
Date of Test Hours Tested	Choke Size		Prod'n For Test Period	Oil -	- Bbl		Gas	- MCF	Water - 1	Bbl.	Gas - Oıl Ratio	
7/26/07 24				<u>L</u>	14			0		92		
Flow Tubing Casing Pressure Press.	Calculated Hour Rate	24-	Oıl - Bbl	1	Gas -	MCF	ı	Vater - Bbl.	Oil	Gravity - Al	PI - (Corr.)	
11033.	Tiour Ruce											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Jonathan Gray 30. List Attachments												
			Logs, De	viation	Surv	ey	41	. 				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Diana J. Briggs Title Production Analyst Date 8/21/07 E-mail Address production@marbob.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon_		T. Ojo Alamo	T. Penn. "B"	
T. Salt	1686'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2897'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3062'	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	3654'	T. Devonian		T. Menefee	T. Madison	
T. Queen_	4268'	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	5050'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	T.	
T.Tubb_		T. Delaware Sand523	32'	T.Todilto	T	
T. Drinkard		T. Bone Springs		T. Entrada	T.	
T. Abo		T.Rustler 156	64'	T. Wingate	T.	
T. Wolfcamp		T.Bowers 399	98'	T. Chinle	T.	
T. Penn		Т		T. Permian	T.	
T. Cisco (Bough C	C)	T.		T. Penn "A"_	Т.	

			SANDS O	
	to			
No. 2, from	toto	No. 4, from	to	
		NT WATER SANDS		
Include data on rate o	f water inflow and elevation to which	water rose in hole.		
No. 1, from	toto	feet		
	to			
	to			
		RD (Attach additional sheet if no		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					_			
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