

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-20974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 302435
7. Lease Name or Unit Agreement Name STATE A A/C 1
8. Well Number 106
9. OGRID Number 194849
10. Pool name or Wildcat Jalmat;TAN,YATES,7RVRS(PROGAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator PETROHAWK OPERATING COMPANY	
3. Address of Operator 1000 LOUISIANA SUITE 5600 HOUSTON, TEXAS 77002	
4. Well Location Unit Letter _____ A : 660 _____ feet from the _____ NORTH _____ line and _____ 660 _____ feet from the _____ EAST _____ line Section 13 Township 23S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ n/a _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ 1000'+ _____ Distance from nearest surface water _____ 1000'+	
Pit Liner Thickness: _____ n/a _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TIH with tbg, tag fill @ 3168'. Notify Buddy Hill about fill. Gary Wink ok to spot cmt on top fill. Spot 30 sx cmt. Pull 40 jts. WOC. Run tbg & tag @ 2841'. Buddy Hill ok with TOC. RU wireline. Run guage ring and tag at 2809'. Pull ring guage run tbg@2841'. Gel hole and spot 25sx cmt 2841'-2491' Pull 20 stands tbg. 8/28/2007 RIH w/wireline tag TOC @2503'. Buddy hill ok TOC. Perforate at 1430'. Run packer and tbg@ 1031'. Squeeze 50 sx cmt and displace to 1230'. WOC Tag TOC at 2490'. Buddy Hill ok to resqueeze perfs at 1430'. Squeezed 50 sx cmt and displaced to 1230'. 8/29/2007 TOC @ 1427'. Buddy hill ok to resqueeze once again. Squeeze 50 sx cmt and displace to 1230' WOC. Tag @ 1390' Buddy Hill ordered to spot 25sx cmt to 1028'. Run packer and tbg @ 421' Test egg 421'-1028' bleed of from 1000# to 400# in 2 min. Did not circulate. Buddy Hill asked to set CIBP @ 425'. Set 4 1/2" CIBP @ 425'. Perforate @ 375' squeeze 135 sx cmt and circulate cmt out of surface valve. 8/30/2007 Tag TOC @ 10'. Inform Maxie Brown and ok With TOC. 8/31/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Engineer DATE 9/5/07

Type or print name Joshua Greenleaf E-mail address: jgreenleaf@petrohawk.com Telephone No. 832-369-2176

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE SEP 07 2007

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

FORM	TOP																																										
			<b>STATE A A/C-1 #106</b> <b>CURRENT WELLBORE DIAGRAM</b> <b>PETROHAWK OPERATING COMPANY</b>																																								
			<b>SU-T-R</b> 13A-23S-36E <b>API #:</b> 30-025-09740 <b>POOL:</b> JALMAT; TAN-YATES-7 RVRS (PRO GAS) <b>CO, ST:</b> LEA, NEW MEXICO <b>LAND TYPE:</b> STATE <b>STATUS:</b> P&A <b>ACREAGE</b> 40.12 <b>LATEST RIG WORKOVER:</b> <b>DIAGRAM REVISED:</b> 9/5/2007 JJG																																								
			7 5/8" @ 325' w/250 sx Cmt <b>Perforate @ 375'</b> Squeeze 135 sx to surface CIBP @ 425' on 8/2007																																								
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			Spot 55 sx cmt from 3168'-2503'																																								
			Fill from 3548'-3168' CIBP @ 3,548' on 10/90 <b>Perfs: 9 Holes</b> 3565, 3567, 3575, 3583, 3588, 3597 3600, 3614, 3619 4 1/2" @ 3,693' w/250 sx Cmt																																								
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☒ Well File      ☒ OCD