

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23526
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum Abo Unit
8. Well Number 118
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter F: 1980' feet from the North line and 1980' feet from the West line
Section 26 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repr Tbg & Pkr Leak & RWT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/07 RU PU. ND WH. NU BOP. POOH LD w/100 jts of 2-3/8" N80 buttress tbg.

8/17/07 RU vac trk. POOH LD w/173 jts of 2-3/8" N80 bittress tbg. Chg tbg ram from 2-3/8" to 2-7/8". PU RIH w/5-1/2" RBP, 5-1/2" pkr & 189 jts of 2-7/8" 6.5#, L80, EUE, 8rd WS tbg. RD trk.

8/18/07 RU trk. PU RIH w/77 jts of 2-7/8" 6.5#, L80, EUE, 8rd WS tbg. Set RBP @ 8,385'. Rel pkr from RBP. Set pkr @ 8,375'. Pmpd 4 bbls of 2% kcl wtr dwn tbg. RD pmp trk. RIH latched onto RBP. POOH LD w/266 jts of 2-7/8" L80 WS tbg. Chg tbg ram from 2-7/8" to 2-3/8".

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 9/4/07

E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

Type or print name Kristy Ward

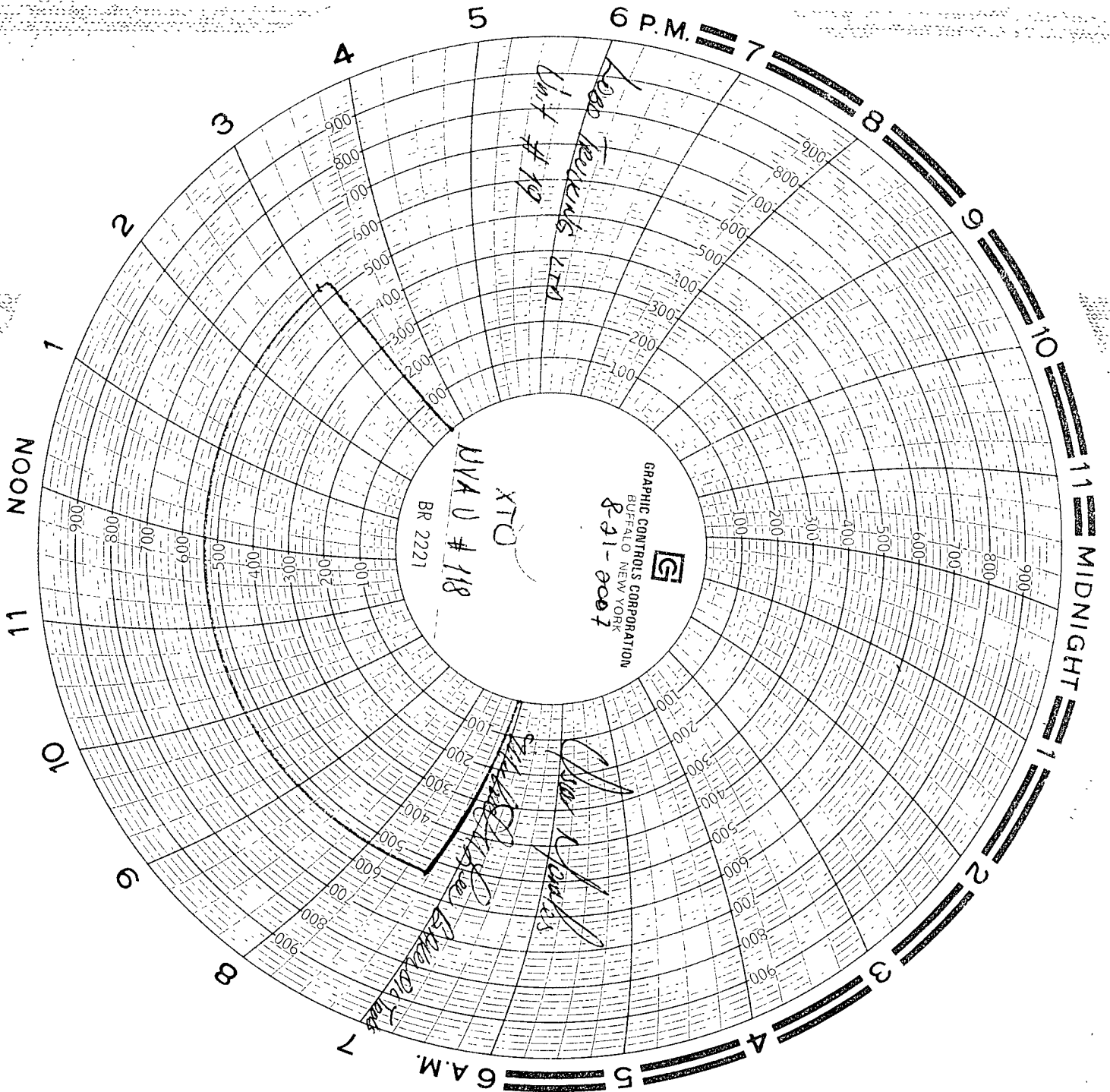
For State Use Only

APPROVED BY Lang W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 07 2007

Conditions of Approval, if any:

North Vacuum Abo Unit #118
Repr Tbg & Pkr Leak & RWTI
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- 8/21/07** Had test witnessed by OCD on 8/21/07. RU Hydrostatic pipe tstr. PU RIH w/Roto seal assembly 40-60, on/off tool, 258 jts of 2-3/8" 4.6#, EUE, 8rd, J-55 new IPC tbg, 2-3/8" x 2' 4.6#, EUE, 8rd, J-55 new tbg sub, 1 jt of 2-3/8" 4.6#, EUE, 8rd, J-55 new IPC tbg. Circ 200 bbls of pkr fluid. Set seal assembly @ 8,405'.
- 8/22/07** ND BOP, NU WH. Press up 500 psig on TCA. Charted TCA for 30". Held o.k. RDMO PU. RWTI.



RECEIVED
AUG 22 2007