## New Mexico Oil Conservation Division, Di 1625 N. French Drive

Form 3160-5 (February 2005) UNITED STATES Hobbs, NM 88240 DEPARTMENT OF THE INTERIOR

FORM APPROVED

			OWR	No.	100	4-0	13
			Expires	: Ma	ırch	31,	20
200	Serial	No					

**BUREAU OF LAND MANAGEMENT** 

			NM 0210					
Do not use this	NOTICES AND REPO form for proposals to Use Form 3160-3 (A	DRTS ON WELLS to drill or to re-enter ar IPD) for such proposal	7	Allottee or Tribe Name				
SUBA	IT IN TRIPLICATE – Other		7. If Unit of CA/Agreement, Name and/or No. NM 71965					
1. Type of Well	Well Other	8. Well Name	8. Well Name and No. Federal H No.2					
2. Name of Operator H. L. Brown operating, L.L.C.		Q API Well	9. API Well No. 30-041-20934					
3a. Address 300 W. Louisiana Midland, TX 79701		3b. Phone No. (include area co	´ 1	10. Field and Pool or Exploratory Area Bluitt Wolfcamp				
4. Location of Well (Footage, Sec., 1 680' FN&EL Sec 5, T-8-S, R-37-E	.R.,M., or Survey Description	)	, ,	11. Country or Parish, State  Roosevelt County, NM				
12. CH	ECK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT	OR OTHER DATA				
TYPE OF SUBMISSION		TY	PE OF ACTION					
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/R) Reclamation Recomplete Temporarily Aband	Well Integrity Other				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operate determined that the site is ready for final inspection.)  8-17-07: Notified Eddie Fitzpatrick of intent to run csg and cement.  8-18-07: TD'd 12-1/4" hole @ 12:30AM, ran 92 jts 8-5/8" 32lb J-55 LT&C csg to 3842' and cmt'd w/ 1300 sxs 35/65 Poz "C" w/ 6% gel and 5 % sa w/ 200 sxs Class "C" w/ 1% CaCl. Circ'd 250 sxs to pit. Plug down @ 8:30PM.								
8-19-07: WOC 9-1/2 hrs, cut off csg and NU wellhead - test to 1500psi, NU BOP, chokes and lines - test to 3000psi. TiH w/ 7-7/83 bit ti tag cmt @ 3792', drilled out cmt and started drig new hole @ 11:30 PM.								
			A	AUG 3 0 2007  GARY GOURLEY PETROLEUM ENGINEER				
I hereby certify that the foregoing is     Name (Printed/Typed)     Carlton Wheeler	s true and correct.	Title Operation	ons Manager					
Signature Carlton U	Sheeler	Date 08/29/2	Date 08/29/2007					

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.