

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-01838 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO 6256			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b Type of Completion NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL ☐ OVER ☐ BACK ☐ RESVR ☒ OTHER ☐		7 Lease Name or Unit Agreement Name STATE X 8 Well No 1			
2. Name of Operator Pride Energy Company					
3 Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950					
4 Well Location Unit Letter <u>E</u> 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>12S</u> Range <u>34E</u> NMPM Lea County		9 Pool name or Wildcat FOUR LAKES MISSISSIPPIAN Ranger Lake Morrow North (97362)			
10 Date Spudded 5/31/06	11. Date T D Reached 9/10/06	12 Date Compl (Ready to Prod) 	13 Elevations (DF& RKB, RT, GR, etc) 4,158 (KB), 4,138 (GL)	14 Elev Casinghead 4,142	
15 Total Depth 12,280'	16 Plug Back T D 12,200'	17 If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary	Rotary Tools 0 - 12,280	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name NONE				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN-Density-GR & MLE MMR Logs, Cased Hole GR/CCL/Neutron log				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	389'	17 1/2"	325 sx	None
9 5/8"	36# J-55	4,307'	12 1/4"	1700 sx	None
5 1/2"	17# P-110 & N-80	11,180'	7 7/8"	691 sx	None
2-7/8"	6.4# N-80 CS HYDRIL	12,280'	4-3/4"	100 sx	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) AUSTIN CYCLE 12,170'-12,182' (48 HOLES - 0 40") below CIBP MORROW 11,900'-11,906 & 11,918'-11,930' (72 HOLES - 0 40")			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 15% HCl-3000 gal		
28. PRODUCTION					
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump) SWABBING		Well Status (Prod or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size /64	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By
30 List Attachments Log, Well Bore Diagram					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Larry Miller		Title Engineer	
E-mail Address lmill@pride-energy.com		Date 5/02/07			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2064	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,540	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2833	T. Miss 12,252	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3704	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4184	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5615	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7030	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7795	T. Bone Springs	T. Entrada	T.
T. Abo	T. Austin Cycle 12,098	T. Wingate	T.
T. Wolfcamp 9225	T.	T. Chinle	T.
T. Penn 9668	T.	T. Permian	T.
T. Cisco (Bough C) 10,236	T.	T. Penn "A"	T.

IL OR GAS SANDS OR ZONES

No. 1, from...12,040.....to 12,098.....

No. 3, from... ..to... ..

No. 2, from...12,098.....to....12,252.....

No. 4, from... ..to...1 ..

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NONE.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2064	2064	Red beds				
2064	4184	2120	Sand, shale, anhydrite, salt				
4184	7795	3611	Carbonates, shales				
7795	9668	1873	Carbonates, shales				
9668	10355	687	Carbonates, minor shales				
10355	11540	1185	Carbonates, minor shales				
11540	12098	558	Carbonates, minor shales				
12098	12252	154	Carbonates, minor shales				
12252	TD	28	Carbonates, minor shales				