Sep-06-2007 04:24pm From-BURLINGTON RESOURCES +4326886022	T-991 P 002/002 F-510
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-30505
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aziec NM 87410	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-2517
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Vacuum Glorieta East Unit (Tract 42)
1. Type of Well: Oil Well X Gas Well Dother	8. Well Number 1
Name of Operator     ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810	10. Pool name or Wildcat
Midland, 1X /9/10-1810	Vacuum; Glorieta
4. Well Location  Unit Letter E: 1655 feet from the North line and 990	N
Service CO less than the west line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3946' GR  Pit or Below-grade Tank Application or Closure	
Pit type Brine Depth to Groundwater 75' Distance from nearest fresh water well >1000' Distance	TOO from account mustines made >1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material Synthetic	
12. Check Appropriate Box to Indicate Nature of Notice, I	
NAME AND ADDRESS OF THE PROPERTY OF THE PROPER	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
08/06/07 - 08/31/07	
08/09/07 - MIRU Nabors #441 08/12/07 - Notify OCD (Sylvia Dickey) spud lateral	
08/15/07 - Set CIBP @ 5824', began milling window @ 5810-5824'	
08/16/07 - Began slide drilling @ 5821'	
08/18/07 - Drill curve 6026-6104' 08/19/07 - 08/27/07 Drill horizontal section to 7262'	
08/31/07 - Rel rig @ 1900 hrs.	
$m{\cdot}$	
Thereby cartify that the information about its answer in the infor	
I hereby certify that the information above is true and complete to the best of my knowledge a grade tank has been with be constructed or closed according to NMOCD guidelines, a general permit or	and belief. I further certify that any pit or below- an (attached) alternative OCD-approved plan
SIGNATURE /// MALL TITLE Regulatory Specialist	DATE 09/06/2007
Type or print name Celeste G. Dale E-mail address: celeste g. dale@	conocophillips Descriptions No. (432)688-6884
For State Use Only	
// // // MARAMONE CHECKING A CONTROL OF THE CONTROL	
APPROVED BY: MIS WELLIAMS OF DISTRICT SUPERVISOR/GEN	Ara -