

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09298
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 302435
7. Lease Name or Unit Agreement Name STATE A A/C 1
8. Well Number 89
9. OGRID Number 194849
10. Pool name or Wildcat Jalmat;TAN,YATES,7RVRS(PROGAS)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
PETROHAWK OPERATING COMPANY

3. Address of Operator  
1000 LOUISIANA SUITE 5600 HOUSTON, TEXAS 77002

4. Well Location  
Unit Letter \_\_\_\_\_ N : 660 \_\_\_\_\_ feet from the \_\_\_\_\_ SOUTH \_\_\_\_\_ line and \_\_\_\_\_ 1980 \_\_\_\_\_ feet from the \_\_\_\_\_ WEST \_\_\_\_\_ line  
Section 10 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3417 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ n/a \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ 1000' \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_ 1000' \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ n/a \_\_\_\_\_ mil \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLOD A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull rods, pump and tbg. 8/29/07 Run tbg and tag @ 3490'. Buddy Hill ok of tag and to spot cmt across perfs. Spot 20 sx cmt from 3490'-2795'. Pull 20 stands tbg WOC. Tag @ 2790'. Circulate hole with 10# brine, spot 35 sx cmt 2790'-2595'. Buddy ok not to tag if hole stands full. Perforated @ 1270'. Run packer and tbg @ 969'. Squeeze perfs @ 1270' with 65 sx cmt and displace to 1070'. 9/4/2007 Pull tbg and packer. Tag TOC @ 1072'. Buddy ok with TOC. Perforate @ 370'. Run packer pump 205 sx cmt down 7" and circulate 5 sx to pit. 9/5/2007. Tag TOC @ 92'. Buddy ok to fill up 7" csg with cmt. Top off 7" csg with 20 sx cmt. 9/6/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joshua Greenleaf TITLE Engineer DATE 9/7/07

Type or print name Joshua Greenleaf E-mail address: jgreenleaf@petrohawk.com Telephone No. 832-369-2176

For State Use Only

APPROVED BY: Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 11 2007  
Conditions of Approval (if any):

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

FORM	TOP																																																																																										
			<div style="text-align: center;"> <b>STATE A A/C-1 #89</b>  <b>CURRENT WELLBORE DIAGRAM</b>  <b>Petrohawk Energy Corporation</b> </div> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><b>SU-T-R</b></td> <td>10N-23S-36E</td> <td><b>API #:</b></td> <td>30-025-09298</td> </tr> <tr> <td><b>POOL:</b></td> <td colspan="3">JALMAT; TAN-YATES-7 RVRS (PRO GAS)</td> </tr> <tr> <td><b>CO, ST:</b></td> <td>LEA, NEW MEXICO</td> <td><b>LAND TYPE:</b></td> <td>STATE</td> </tr> <tr> <td><b>STATUS:</b></td> <td>P&amp;A</td> <td><b>ACREAGE</b></td> <td>40.12</td> </tr> <tr> <td colspan="4"><b>LATEST RIG WORKOVER:</b></td> </tr> <tr> <td colspan="4"><b>DIAGRAM REVISED:</b> 9/07/2007 JJG</td> </tr> </table> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><b>LOG ELEVATION:</b></td> <td>3,427' DF</td> </tr> <tr> <td><b>GROUND ELEVATION:</b></td> <td>3,417'</td> </tr> </table> </div> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th></th> <th>CASING</th> <th>LINER</th> <th>TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>13 3/4"</td> <td>8 3/4"</td> <td></td> </tr> <tr> <td>Pipe</td> <td>9 5/8"</td> <td>7"</td> <td></td> </tr> <tr> <td>Weight</td> <td>32#</td> <td>20#</td> <td></td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>320'</td> <td>3,655'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="4" style="text-align: center;">LOGS</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </table> </div> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">TAN-YATES-7 RVRS ZONE HISTORY</th> </tr> <tr> <td colspan="2"> <b>11/89</b> Recomplete  <b>Perforated</b> 3,033-3,150'.  <b>Acidized</b> 3,033-3,150 w/1000 gal 15%.  <b>Frac</b> w/53,382 gal gel &amp; 101,800# sand. Set RBP @ 3,013'.  <b>Perforated</b> 2,885-2,964'.  <b>Acidize</b> w/750 gal 15%.  <b>Frac</b> w/23,436 gal gel &amp; 33,378# sand. Pull RBP. CO to 3,580.  <b>POP</b>  <b>IP</b> 3 BO, 0 BW, 447 MCF  <b>12/04</b> OAP and frac Yates/Seven Rivers            Pull rods &amp; tbgs. Tag fill at 3209'. CO w/foam unit.            Perf and acidize w/PPI. Frac down 4-1/2" tbgs. Pkr at 2798'. Load csg w/2% KCL 70% quality foam, 300,000 lbs sand, AIR 59 BPM ATP 2499 psi. Tag fill below perfs. 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☒ Well File

☒ OCD

Current