

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1980 FEL NWNE(B) Sec 3 T24S R37E

5. Lease Serial No.

8910138170 - LC032339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Myers Langlie Mattix Unit

8. Well Name and No.

123

9. API Well No.

30-025-10994

10. Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Return to

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Production

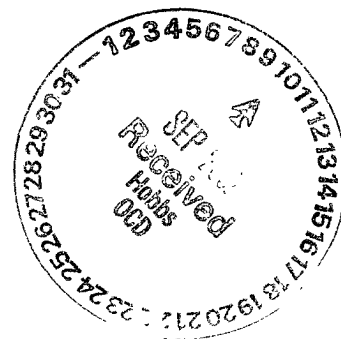
☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

SEP 5 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

SEP 5 2000
FREDERICK WRIGHT
PETROLEUM ENGINEER

MYERS LANGLIE MATTIX UNIT #123

Date	Remarks
5/11/07	<p>Procedure: 1. RU pump truck & pressure test csg to 500 psi. 2. RUPU & TIH w/ work string, Jet Sub, & bit. 3. DO CIBP @ 3275' & clean-out fill in the open hole 3323-3564'. TOH. 4. Run GR-N log TD to 2400' 5. Treat OH w/ 5000 gal 15% NEFE HCl acid @ 5 to 6 BPM 6 Set tank & swb well. If oil recovered, run production eq. & place well on pump. RUN PRODUCTION EQUIPMENT AS LISTED Run 3000' + - tubing TAC 7 Jts tubing Polyblast jt 2.0 SN Perf sub BPMA 130 3/4 KD rods 2 x 1.5 x 20' pump with 12' Gas Anchor</p>
6/12/07	<p>RU Key Rig #399</p> <p>Unload 120-2.875" Jts on racks</p> <p>WO Key BOP</p> <p>BHA Make Up - 6-1/8" Bit & Bit Sub</p> <p>PU 124 Jts & Tally Tbg, Tag @ CIBP 3275' w/104 Jts</p> <p>SION</p>
6/13/07	<p>Install Hog Stripper</p> <p>Drill Bridge Plug down to 3275 w/ 104 Jts</p> <p>Drill Bridge Plug - chase CIBP to 3564</p> <p>Circulate well out</p> <p>Bit Pull - 20 strands</p> <p>SION</p>
6/14/07	<p>Pull 100 jts 2.875" wet Tbg</p> <p>Ram Gamma Ray log from TD to 2400'</p> <p>Lunch Break</p> <p>WO Pates vacuum truck</p> <p>BHA Make Up - 7" 47B Full Bore Pkr w/"R" unloader</p> <p>Run Pkr w/101 Jts</p> <p>Set Pkr @ 3202' w/101 jts</p> <p>Acidize 3323-3564 w/500 gal 15% Ferchech w/5 gal of HAI-OS & 5 gal of 19N in stages</p> <p>Had 1400 psi, Flowback 70 bbls</p> <p>SION</p>
6/15/07	<p>Lay down Tubing, Pinch Points</p> <p>15 Bbls Brine</p> <p>Open ByPass dump 60 BBls.</p> <p>Pate Vacuum Truck</p> <p>Circulate 119 BBls 10# Brine</p> <p>Lay down 104 2 7/8" Workstring</p> <p>Install Screw on Flange</p>
6/16/07	<p>Set Packer, Bleed Pressure</p> <p>0#</p> <p>Install Flange, Open Well to Tank</p> <p>Baker Packer Tech.</p> <p>7" Tension Packer</p> <p>Set 25' from Surface 20,000 Tension</p>
6/18/07	<p>Unload 108-2 875" & Load 120-2 875"</p> <p>BHA Make up - 7" RBP - Retrievable Head</p> <p>Run 7" Retrievable & 104 jts 2.875"</p> <p>Lunch Break</p> <p>Set RBP @ 3000' w/94 Jts</p> <p>Pull 94 Jts Retrievable Head</p> <p>Took old head off and install new head</p> <p>WO 8-5/8" Screw on Spool</p> <p>Run retrievable head & 104-2 875' Jts</p> <p>SION</p>
6/19/07	<p>Bleed pressure down</p> <p>Pull 94 jts & RBP</p> <p>WO Wilson to bring 3.50" Polybore</p> <p>Run MA, Perf Sub, SN, Polybore, & 102 jts</p> <p>Set w/20,000 tension</p> <p>PU 127-3/4" rods</p> <p>Respace well out</p> <p>Longstroke well w/blocks 3 strokes 500 psi</p> <p>SION</p>
6/20/07	<p>RD Rig #399</p>