

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a Address

P.O. Box 50250, Midland, TX 79710-0250

3b Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE(P) Sec 3 T24S R37E

5 Lease Serial No.

891038170 - NM27722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
Myers Langlie Mattix Unit8. Well Name and No.
1889. API Well No.
30-025-2599010 Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3747' PBD-3430' Perfs-3504-3602' CIBP-3450'

8-5/8" 24# csg @ 507' w/400sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 15.5# csg @ 3746' w/800sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & Tag CIBP & Cmt @ 3430' M&P 25sx cmt to 3330'
2. M&P 25sx cmt @ 2500-2400'
3. M&P 25sx cmt @ 1100-1000' WOC-Tag
4. M&P 25sx cmt @ 557-457' WOC-Tag
5. M&P 25sx cmt @ 150' -Surface
10# MLF between plugs

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/30/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

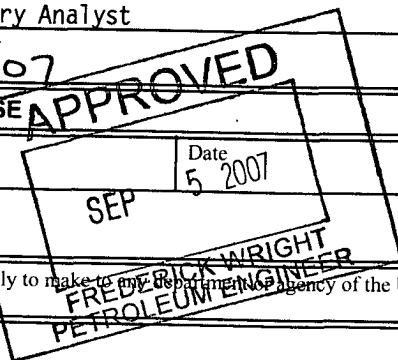
Office

Date
5 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any Federal, State, or local agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



OXY USA WTP LP
Myers Langlie Mattix Unit #188
API No. 30-025-25990

25sx @ 150'-Surface

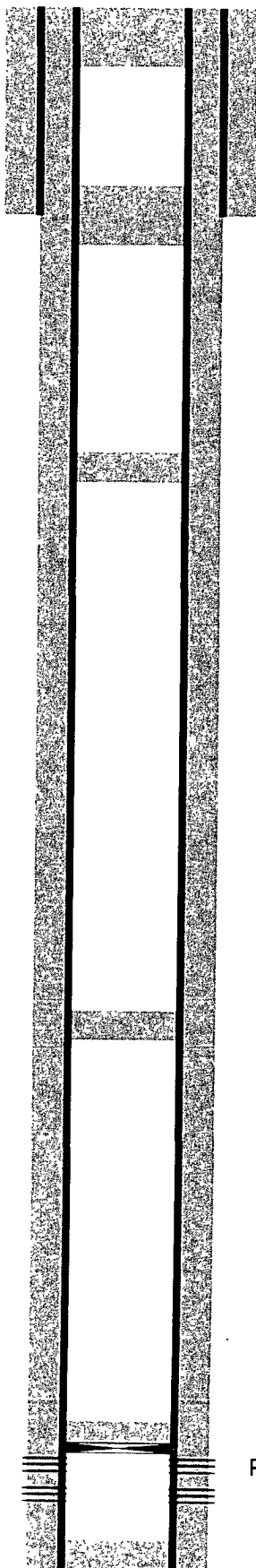
25sx @ 557-457' WOC-Tag

25sx @ 1100-1000' WOC-Tag

25sx @ 2500-2400'

25sx @ 3430-3330'

6/06-CIBP @ 3450' w/ 2sx



TD-3747'

12-1/4" hole @ 507'
8-5/8" csg @ 507'
w/400sx-TOC-Surf-Circ

7-7/8" hole @ 3747'
5-1/2" csg @ 3746'
w/800sx-TOC-Surf-Circ

Perfs @ 3504-3602'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed plugging procedure.
2. The plug proposed for 1100' should be moved to 1150' for the Top of the Salt.

All plugs below the surface plug must be at least 25 sacks of cement and 100' plus an additional 10% for each 1000 feet of depth.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 9/5/07