

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO
8. Well Number 277
9. OGRID Number 5380
10. Pool name or Wildcat NORTH VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 200 N. LORAIN ST., STE. 800	
4. Well Location Unit Letter <u>A</u> : <u>790</u> feet from the <u>NORTH</u> line and <u>650</u> feet from the <u>WEST</u> line Section: <u>27</u> Township: <u>17S</u> Range: <u>34E</u> NMPM: County: <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 4038'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>SYNTHETIC</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>20000</u> bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/07: MIRU Key Energy #36, set RBP @ 8440', TIH w/flat btm mill PU 142 jts of 2-7/8" 10.4# S-135 & 124 jts of 13.3# G-105 DP.

8/24/07: TIH w/142 jts 2-7/8" DP, Press. Test pipe rams & 2-7/8" AOH floor safety valve to 500 psi, held ok. TIH w/122 jts 3-1/2" DP, RU Scientific Drlg & WL, RIH w/gyro, orient whipstock f/ 8440' - 8425' @ Azm of 145.7 deg., POOH, Press. tst annular BOP to 500 psi, held ok, mill window & rathole f/8425' - 8436'.

8/25/07: PU directional drlg tools, slide & time drill f/8436'-8460'

8/26/07: Slide drill f/ 8460'-8574'.

8/27/07: Slide drill f/ 8574'-8692'.

8/28/07: Slide drill f/ 8692'-8895' (wash f/ 8704'-8751')

8/29/07: Rotate & drill f/ 8895'-9501'.

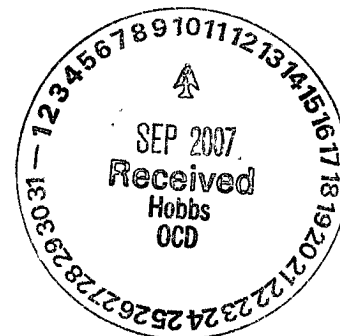
8/30/07: Rotate & drill f/ 9501'-9819', short trip to 2-7/8" DP.

8/31/07: Short trip to 2-7/8" DP, PU additional 20 jts 2-7/8" DP, TIH, Rotate & drill f/ 9819'-10080'.

9/01/07: Rotate & drill f/ 10080'-10264', pmp FW gel sweep followed by polymer sweep, circ out to pit, TOH LD 1st 50 jts DP, LD directional drlg tools, PU 4" csg swedge & 2 string mills, ream & back ream w/swedge f/ 8745'-8969'.

9/02/07: Ream & back ream w/swedge f/ 8969'-9928', 1st mill f/ 8774'-9723', 2nd mill f/ 8737'-9686', wait on repl. Swivel, ream & back ream w/swedge f/ 9928'-10264', 1st mill f/ 9723'-9918', 2nd mill f/ 9686'-9881', pmp 40 bbl polymer sweep w/10ppb magma fiber, circ out to pit, POOH, LDDP.

9/03/07: ND BOPE, NU wellhead, RD, Rig Released 9/3/07.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Sorina L. Flores* TITLE: DRILLING TECH DATE: SEPTEMBER 7, 2007

Type or print name: SORINA L. FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No. 432-620-6749

For State Use Only
APPROVED BY: *Larry W. Wink* **OCD FIELD REPRESENTATIVE II/STAFF MANAGER** **SEP 11 2007**
TITLE _____ DATE _____

Conditions of Approval (if any):