Form 3 160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIO OCD-HOBBS

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

DORLING OF EMPLOYMENT						5. Lease Senai No.					
SUNDRY NOTICES AND REPORTS ON WELLS						NM-81274					
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name					
						Not Applicable					
SÚBMIT IN TRIPLI	CATE – Other instructio	ns on i	reverse side			7. If Unit or C			and/o		
1. Type of Well							t Applicabl	е			
X Oil Well Gas Well Other						8. Well Name and No.					
2. Name of Operator							Federal #1	0 (18	793)		
Yates Petroleum Corporation 25575							9. API Well No.				
3a. Address 3b Phone No (include area code)							30-025-38135				
105 South Fourth Street, A	Artesia, NM 88210	(505)	748-1471		Ţ	10. Field and Pool, or Exploratory Area					
4 Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)				Red Tank E	Bone Spring	s (516	383)		
2310' FNL and 990' FWL, S	WNW, Unit E				Ī	11. County or Parish, State					
Section 1, T23S-R32E, Mer	NMP					Lea County, New Mexico					
12 CHECK APPRO	PRIATE BOX(ES) TO IND	ICATE	NATURE OF I	NOTIO	CE REPO	RT OR OTH	IFR DATA				
TYPE OF SUBMISSION	Tital To N(BS) To 1112	·	TYPE C				BREDITIT				
TIPE OF SODIVISSION				л АС							
Notice of Intent	Acidize Alter Casing		ture Treat	F	Reclamation	Start/Resume)	Well Int	egnty			
X Subsequent Report	Casing Repair Change Plans		Construction g and Abandon		Recomplete Femporarily	Abandon	APD	xtent	<u> </u>		
Final Abandonment Notice	Convert to Injection	Plug	g Back	<u></u>	Water Dispo	sal	*				
13. Describe Proposed or Completed Opera If the proposal is to deepen directional Attach the Bond under which the wor Following completion of the involved of Testing has been completed. Final Al determined that the site is ready for final	tions (clearly state all pertinent detaily or recomplete horizontally, gives k will be performed or provide the operations. If the operation results a bandonment Notices shall be filed clinspection)	ails, includ subsurface Bond No. in a multip only after :	ung estimated start locations and mea on file with BLM le completion or r all requirements, in	ting date asured a l/BIA. ecomple ncluding	e of any propund true vertice Required subsetion in a new g reclamation	osed work and a cal depths of all sequent reports s v interval, a Form , have been com	pproximate dura pertinent marker shall be filed with n 3.1604 shall to pleted, and the	tion the s and zo hin 30, se filed operator	reof ones days once r has		
<b>~</b> .						/ 1	ν	rPa			
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for two (2) years to September 19, 2009. (C-144 attached)							, ,				
Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Bone Spring formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.											
of a contingency plan per rule	118.						1	2000			
Thank you.					APPR	OVED FOR	΄)((L		ERIO		
14. I hereby certify that the foregoin	g is true and correct				- FNUII	\ <u>\</u>		===			
Name (Printed/Typed)		Emai	l: cliff@ypcnm								
	R. May			tory A	Agent / La	and Departi	ment				
Signature (	E. May	Date Aug	e Just 17, 2007	7							
AS THE REST OF THE	THIS SPACE FO	R FEDE	RAL OR STA	TE US	E.		14 g 1	2 % (.	` , <del></del>		
Approved by	1		FIELD	MA	NAGE	R Date	SEP	5	2007		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office CARLSBAD FIELD OFFICE											

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GMW

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

12 Dedicated Acres

40 SWNW

1220 S. St. Francis Dr., Santa Fe, NM 87505

13 Joint or Infill

14 Consolidation Code

#### State of New Mexico

Energy, Minerals & Natural Resources Department

#### OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

☐ AMENDED REPORT

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Numbe	r		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
	30-025-3813	5		51683		Red Tank Bone Springs					
4 Property	y Code		<sup>5</sup> Property Nan				Property Name				
1879	3	THYME A			THYME APY F	ME APY FEDERAL 10					
<sup>7</sup> OGRII	No.				8 Operator I	Name	9	9 Elevation			
0255	75	YATES PETROL			S PETROLEUM	OLEUM CORPORATION 3740'					
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
E	1	23S	32E		2310	NORTH	990	WEST	LEA		
			<sup>11</sup> Bo	ttom Ho	le Location It	Different From	n Surface	·····			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
			1	l			i i				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

15 Order No.

		Certificate Number
		Date of Survey  Signature and Seal of Professional Surveyor:  REFER TO ORIGINAL PLAT
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
990'		Printed Name  Regulatory Agent Title  18 SURVEYOR CERTIFICATION
NM-81274		Signature Date Clifton R May
2310'		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
16		<sup>17</sup> OPERATOR CERTIFICATION

PO Box 1980, Hobbs, NM \$2241-1980 District II PO Drawer DD, Artesia, NM \$2211-0719 District LII 1000 Rio Brazos Rd., Aztes, NM 87410 District IV

## State of New Mexico Energy, Masses & Neutral Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

PO Box 2083, Sania Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 3 Post Code 5 Pool Name RED TANK BONE SPRING 30-025- 33674 5 1683 Property Code \* Property Name Well Number 18793 THYME "APY" FEDERAL 10 OGRID No. Operator Name · Elevation 025575 YATES PETROLEUM CORPORATION 3740 10 Surface Location UL or let so. Towaship Ranze Lot Ida Foot from the North/South Kae Feet from the EastWest Lac CHANG E 1 **23S** 32E : 2310 NORTH 990 WEST LEA 11 Bottom Hole Location If Different From Surface Series Towaship Lalds Foot from the North/South Man Foot from the East/West Kee CHANY 13 Dedicated Acres 12 Joint or Infill 12 Consolidation Code 12 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby carely that the information contained herein is true and complete to the best of my browledge and balled Clifton R. May Printed Name Regulatory Agent 10-10-96 NM- 31274 "SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my balled. 10/04/96 Date of Survey BAE PRESENTATION NEW EN MER

Dr., Hobbs, NM 88240

Frand Avenue, Artesia, NM 88210
Rio Brazos Road, Aztec, NM 87410
Fistrict IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 12, 2004 drilling and production facilities, submit to

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: <u>Vates Petroleum Corporation</u> Teleph Address: 105 South 4th Street, Artesia, NM 88210 Facility or well name:	hone: (505) 748-4347 e-mail address: cliffi Thyme APY Federal #10 API #: 30-025-44897						
County: Lea Latitude Longitude NAD: 1927 🗌 1983 🗌 Surface Owner-Federal 🖾 State 📗 Private 🗍 Indian 🗋							
Pit Type: Drilling ☑ Production ☐ Disposal ☐  Workover ☐ Emergency ☐  Lined ☑ Unlined ☐  Liner type: Synthetic ☑ Thickness 12 mil  Clay ☐ Volume 28,000 bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)					
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)					
	Ranking Score (Total Points)	Q Points					
Hthis is a pit clearure: (1) attach a diagram of the facility showing the pit's onsite officite. If offsite, name of facility date. (4) Groundwater encountered: No Yes Yes, show depth belo diagram of sample locations and excavations.  1 hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines at Date: August 15, 2005  Printed Name/Title Clifton R. May/Regulatory Agent Signature  Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	(3) Attach a general description of remedial active ground surfaceft. and attach sample my knowledge and belief. I further certify that the general permit , or an (attached) alternative OC	on taken including remediation start date and end e results. (5) Attach soil sample results and a above-described pit or below-grade tank has CD-approved plan					
Date: 9/22/00 Printed Name/Title GARMW.WINKSTAFFMOR Signature Hany W. Wink							