

UNITED STATES  
DEPARTMENT OF THE INTERIOR **OCD-HOBBS**  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well      Gas Well      ☐ Other

2. Name of Operator

**Yates Petroleum Corporation 25575**

3a. Address

**105 South Fourth Street, Artesia, NM 88210**

3b. Phone No. (include area code)

**(505) 748-1471**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**330' FSL AND 990' FWL Unit Letter M  
Section 1, T23S-R32E, Mer NMP**

5. Lease Serial No.

**NM-81274**

6. If Indian, Allottee or Tribe Name

**Not Applicable**

7. If Unit or CA/Agreement, Name and/o

**Not Applicable**

8. Well Name and No.

**Thyme APY Federal #12 (18793)**

9. API Well No.

**30-025-38137**

10. Field and Pool, or Exploratory Area

**Diamondtail Bone Spring**

11. County or Parish, State

**Lea County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extend</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>APD</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for two (2) years to September 19, 2009. (C-144 attached)

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough water in the Bone Spring formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.

Thank you.

**APPROVED FOR 24 MONTH PERIOD  
ENDING 9-19-09**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Clifton R. May**

Email **cliff@ypcnm.com**

Title: **Regulatory Agent / Land Department**

Signature

*Clifton R. May*

Date

**August 17, 2007**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*CAH*

**FIELD MANAGER**

Date

**SEP 5 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse) **Previously Approved**

**GWW**

<div data-bbox="84 1006 113 1027">16</div>				<div data-bbox="1122 1006 1151 1027">17</div> <div data-bbox="1122 1006 1474 1036"><b>OPERATOR CERTIFICATION</b></div> <div data-bbox="1057 1036 1518 1240"><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i></div> <div data-bbox="1057 1240 1518 1351"><div data-bbox="1071 1240 1364 1300"><i>Clifton R. May</i></div><div data-bbox="1378 1255 1518 1291"><b>Aug. 7, 2007</b></div><div data-bbox="1057 1300 1122 1321">Signature</div><div data-bbox="1378 1300 1416 1321">Date</div></div> <div data-bbox="1057 1351 1284 1395"><u>Clifton May, Regulatory Agent</u> Printed Name</div>
				<div data-bbox="1057 1489 1086 1510">18</div> <div data-bbox="1078 1489 1495 1525"><b>SURVEYOR CERTIFICATION</b></div> <div data-bbox="1057 1525 1495 1668"><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div> <div data-bbox="1057 1719 1166 1744"><u>Date of Survey</u></div> <div data-bbox="1057 1753 1372 1779"><u>Signature and Seal of Professional Surveyor</u></div> <div data-bbox="1057 1823 1343 1849"><b>REFER TO ORIGINAL PLAT</b></div> <div data-bbox="1057 1938 1188 1957"><u>Certificate Number</u></div>
<div data-bbox="134 1734 251 1764">NM-81274</div> <div data-bbox="134 1898 207 1927">990'</div> <div data-bbox="251 1917 280 1979">330'</div>				

District I  
PO Box 1990, Hobbs, NM 88241-1990  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 1082, Santa Fe, NM 87504-2082

State of New Mexico  
Energy, Minerals & Natural Resources Dept.

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-1  
Revised February 10, 19  
Instructions on be  
Submit to Appropriate District Off  
State Lease - 4 Cop  
Fee Lease - 3 Cop

☐ AMENDED REPOS

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name <b>RED TANK BONE SPRING</b>	
Property Code		Property Name <b>THYME "APY" FEDERAL</b>			
OGRID No. <b>025575</b>		Operator Name <b>YATES PETROLEUM CORPORATION</b>			Well Number <b>12</b>
					Elevation <b>3745</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>1</b>	<b>23S</b>	<b>32E</b>		<b>330</b>	<b>SOUTH</b>	<b>990</b>	<b>WEST</b>	<b>LEA</b>

Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>NM-81274</div> <div>990'</div> <div>330'</div>					<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <div>Signature <b>Clifton R. May</b> Printed Name <b>Clifton R. May</b> Title <b>Regulatory Agent</b> Date <b>10-9-96</b></div>				
					<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div>Date of Survey <b>10/04/96</b> Signature and Seal of Professional Surveyor <div><b>KEBSCHELL, JONATHAN</b> <b>NEW MEXICO</b> <b>REGISTERED PROFESSIONAL SURVEYOR</b> <b>3640</b> <b>10/10/96</b></div> Certificate Number</div>				

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WF

Form C-144  
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

API # 30-025-38137

Operator: Yates Petroleum Corporation Telephone: (505) 748-4347 e-mail address: debbiec@ypcnm.com  
Address: 105 South 4<sup>th</sup> Street, Artesia, NM 88210 Facility or well name: Thyme APY Federal #12 API #: U/L or Qtr/Qtr M Sec 1 T 23S R 32E  
County: Lea Latitude Longitude NAD: 1927 ☒ 1983 ☐ Surface Owner - Federal ☒ State ☐ Private ☐ Indian ☐

Pit Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil

Clay ☐ Volume 28,000 bbl

**Below-grade tank**

Volume: bbl Type of fluid:

Construction material:

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		0 Points

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☐ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end

date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: September 23, 2004

Printed Name/Title Clifton R. May/Regulatory Agent Signature

Clifton R. May

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date: 9/25/06

Printed Name/Title GARY W. WINK/STAFF MGR

Signature Gary W. Wink