

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 1980 FEL SWNE(G) Sec 29 T23S R37E

5. Lease Serial No

891038170 - NM27721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
Myers Langlie Mattix Unit8. Well Name and No.
19

9. API Well No.

30-025-10872

10. Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3620' Perfs-3463-3620'

13-3/8" 48# csg @ 303' w/375sx, 15-1/2" hole, TOC-Surf-Circ
7" 23# csg @ 3463' w/650sx, 8-1/2" hole, TOC-325'-TS

1. RIH & Set CIBP @ 3420' w/ 25sx cmt
2. M&P 25sx cmt @ 2700-2600'
3. M&P 25sx cmt @ 1150-1050' WOC-Tag
4. Perf @ 353', sqz 260sx cmt to Surface
10# MLF between plugs

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
1259'-1159'
705(1209')14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/30/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Lang W. Winters

Title

FIELD REPRESENTATIVE II/STAFF MANAGER

Date

SEP 11 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
FREDERICK WRIGHT
PETROLEUM ENGINEER

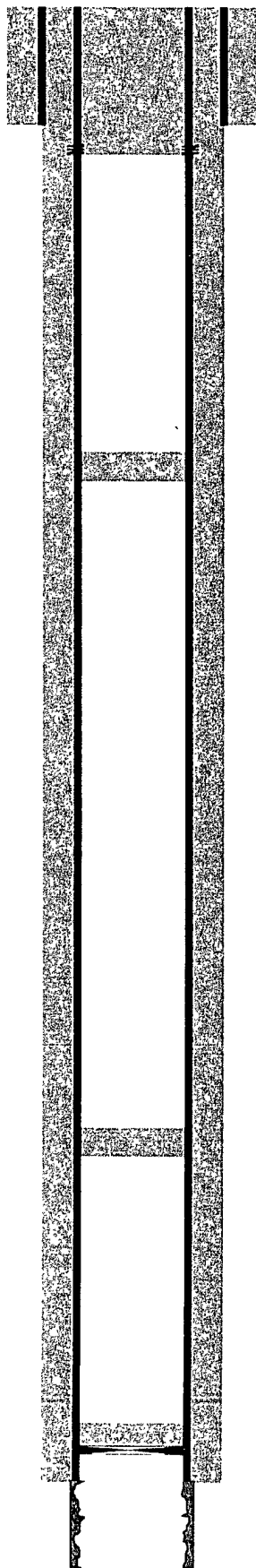
OXY USA WTP LP
Myers Langlie Mattix Unit #19
API No. 30-025-10872

260sx @ 353'-Surface

25sx @ 1150-1050' WOC-Tag

25sx @ 2700-2600'

CIBP @ 3420' w/ 25sx



15-1/2" hole @ 303'
13-3/8" csg @ 303'
w/375sx-TOC-Surf-Circ

Perf @ 353'

8-1/2" hole @ 3463'
7" csg @ 3463'
w/650sx-TOC-325'-TS

6-1/4" OH @ 3463-3620'

TD-3620'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed plugging procedure.
2. The plug proposed for 2700' should be moved to 2558' for the Base of the Salt.
3. The plug proposed for 1150' should be moved to 1407' for the Top of the Salt.

All plugs below the surface plug must be at least 25 sacks of cement and 100' plus an additional 10% for each 1000 feet of depth.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 9/5/07