

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FWL SESW(N) Sec 5 T24S R37E

5. Lease Serial No.

891038170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Myers Langlie Mattix Unit

8. Well Name and No.

178

9. API Well No.

30-025-11007

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

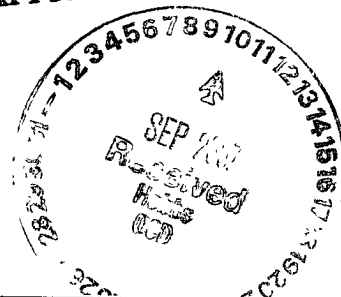
TD-3621' PBTD-3609' Perfs-3439-3598'

**SUBJECT TO LIKE APPROVAL BY STATE**

10-3/4" 32.75# csg @ 1086' w/600sx, 13-3/4" hole, TOC-Surf-Circ  
7" 20# csg @ 3620' w/250sx, 8-3/4" hole, TOC-2205'-TS

1. RIH & Set CIBP @ 3400' w/ 25sx cmt
2. M&P 25sx cmt @ 2700-2600'
3. Perf @ 1136', sqz 50sx cmt to 1036' WOC-Tag
4. Perf @ 225', sqz 120sx cmt to Surface  
10# MLF between plugs

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/30/07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Harry W. Wink*

OC FIELD REPRESENTATIVE

Title

Office

Date

SEP 11 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

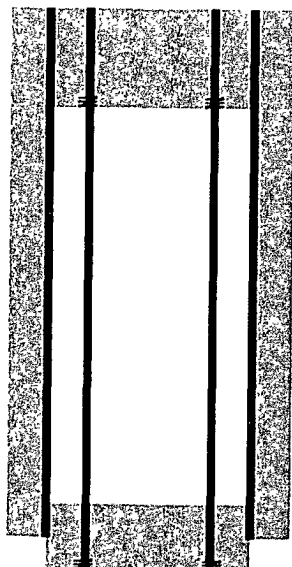
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

**APPROVED**  
SEP 11 2007  
FREDERICK WRIGHT  
PETROLEUM ENGINEER

OXY USA WTP LP  
Myers Langlie Mattix Unit #178  
API No. 30-025-11007

120sx @ 225'-Surface



Perf @ 225'

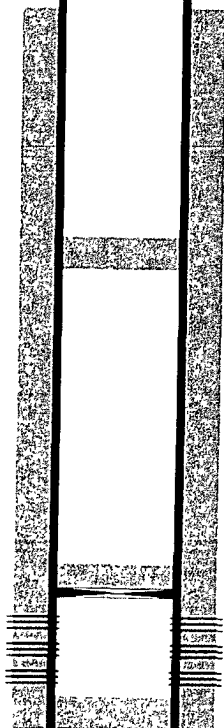
13-3/4" hole @ 1086'  
10-3/4" csg @ 1086'  
w/600sx-TOC-Surf-Circ

50sx @ 1136-1036' WOC-Tag

Perf @ 1136'

25sx @ 2700-2600'

CIBP @ 3400' w/ 25sx



8-3/4" hole @ 3621'  
7" csg @ 3620'  
w/250sx-TOC-2205'-TS

Perfs @ 3439-3598'

TD-3621'

### **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to plug this well with the following modifications to the proposed plugging procedure.
2. The plug proposed for 2700' should be moved to 2742' for the Base of the Salt.

**All plugs below the surface plug must be at least 25 sacks of cement and 100' plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 9/5/07**