

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6527
7. Lease Name or Unit Agreement Name YP 9 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Lovington Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Texland Petroleum-Hobbs, LLC	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020	
4. Well Location Unit Letter <u>A</u> : 338 feet from the <u>North</u> line and <u>702</u> feet from the <u>East</u> line Section <u>9</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3873'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

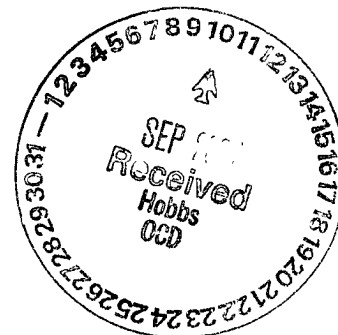
Texland Petroleum-Hobbs proposes to plug & abandon as follows:

1. Set CIBP above perms @ 7830' w/35' cap
2. Circ 9.5# salt gel mud between plugs
3. Spot 25 sk plug @ 5950-6200'
4. Spot 25 sk plug @ 4400-4650'
5. Spot 25 sk plug @ 1850-2100' - WOC + TAG

6. Set 10 sk surface plug & install dry hole marker  
→ SPOT 25 SK F/400'-300' (FRESH WATER PLUG)

Well bore schematic is attached.

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 8/29/07

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751

For State Use Only

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 11 2007  
Conditions of Approval (if any)

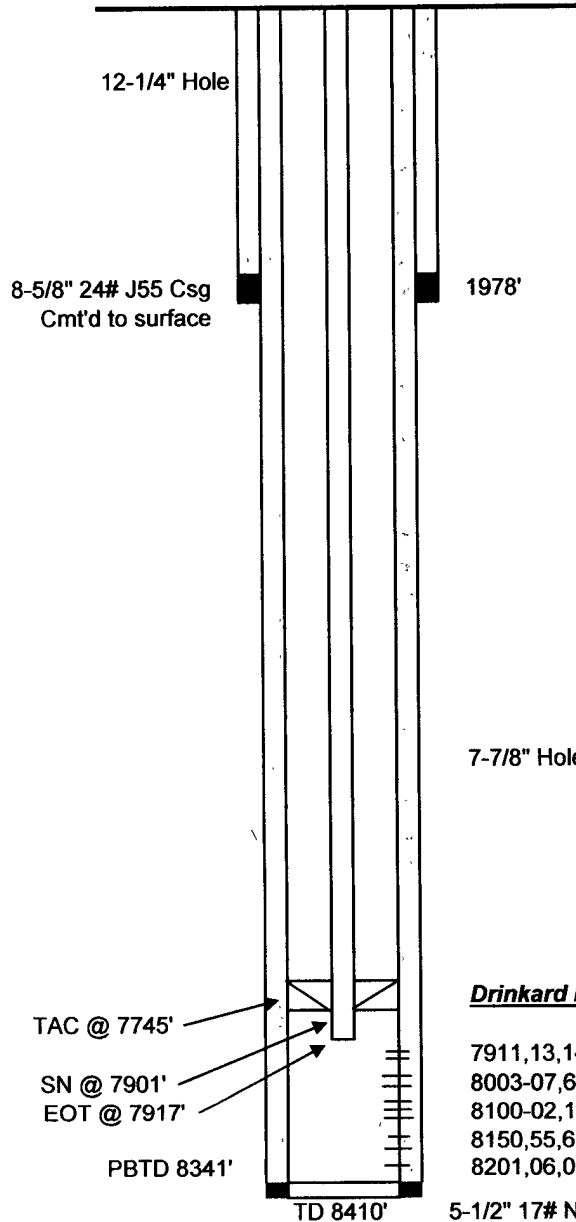
**YP 9 State #1**  
Present Wellbore Schematic

Dr'd 4/2006

KB: 3884'

GL: 3873'

Z: 11' AGL



Tubing Detail

		<u>Length</u>	<u>Depth</u>
	KB - pmp tee	8.00	8.00
250 jts	2-7/8" 6.5# N80 8rd EUE tbg	7734.71	7742.71
	2-7/8"x 5-1/2" TAC w/ 35 K shear	2.80	7745.51
5 jts	2-7/8" N80 tbg	154.69	7900.20
	2-7/8" SN	1.10	7901.30
	2-7/8" Perf'd OPMA	15.23	7916.53

Rod Detail

		<u>Length</u>
	1-1/4" Polished Rod w/ 1-1/2"x 14' PRL	26.00
1	1" FG Pony Rod (5')	5.00
123	1" FG Rods w/ FH T-Cplgs	4612.50
124	7/8" D Gr Rods w/ FH T-Cplgs	3100.00
5	1-1/2" Sinker Bars	125.00
	26K Shear Tool	1.00
1	1-1/2" Sinker Bars	25.00
	1" Lift Sub	1.00
	2-1/2"x 1-1/4"x 20' HF RHBC pump	20.00
	1-1/4" GA	6.00

Drinkard Perfs

7911,13,14,17,75,85,86	
8003-07,63-65,74,81-83,85-88,90,95,96,99	1 jspf / 41 holes
8100-02,11-13,15,19,20,23,24,26,31,32	
8150,55,61,62,65-67,70,71,83,89,94,96,97,98	2 jspf / 36 holes
8201,06,07	

5-1/2" 17# N80 LTC Csg  
Cmt'd to surface

G.Mendenhall  
8/28/2007