Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Re	sources May 27, 2004
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIV	ISION 30-025-38482
1301 W Stand Tire , Thresha, Title 60210	5 Indicate Type of Lease
1000 Rio Brazos Rd. Aztec NM 87410	r. State 🛭 fee 🗌
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI	
PROPOSALS)	_Osudo 29tate
1. Type of Well: Oil Well Gas Well Other	8. Well Number 002
2. Name of Operator	9. OGRID Number
Samson Resources Company	20165
3. Address of Operator	10. Pool name or Wildcat
Two West Second St. Tulsa, Ok 74103	Osudo Morrow North (Gas)
4. Well Location	
	1025
Unit Letter <u>1500</u> feet from the North line and	<del>1100</del> feet from theEastline
Section 29 Township 20 South Rang	ge 36 East NMPM Lea County
11. Elevation (Show whether DR, RKB,	
3619'	
Pit or Below-grade Tank Application or Closure	A design state of the state of
Pit type Depth to Groundwater Distance from nearest fresh water we	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	and the second of the second o
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REM	EDIAL WORK ☐ ALTERING CASING ☐
	MENCE DRILLING OPNS. ☐ P AND A ☐
	NG/CEMENT JOB
5/6/	No/ozimziti tob
OTHER: Spud Well 🛛 OTHI	ER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Spud Osudo 29 State Com # 2 @ 13:00 hrs on 8/22/2007. 8/23/2007 Se	at 13 3/8" 48 # H 40 STC oca @ 400' Comparted
with Lead: 70 sks Lt. Premium Plus + 20/. CaCl2 mixed @ 42 5 nna 9 \	field of 1 04 Tool 240 also Described Division Division 2007
CaCl2 mixed @ 14.8 ppg & yield of 1.34 Circ 100 sks cmt to pit. Tested min	head to 350# Tosted BOD and food to 1000## 22
min	nead to 350#. Tested BOP and esg to 1000# for 30
	(a) 2h 2k)
	(F) (CD) (CO)
•	1 BOEL 500/ 57/
	Received 3
	SEP 2007 SEP 2007 Received Hobbs OCD
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief. I further certify that any pit or below-
grade tank has been will be constructed or closed according to NMOCD guidelines . a gend	eral permit 🗌 or an (attached) alternative OSP-approved plan 🔲.
5 () ///#	JC VC 3
SIGNATUR Lenveur   Mw Brennan Short TITLE D	rilling EngineerDATE_ 5/3/2007
The state of the s	
Type or print name E-mail address:	Telephone No.
For State Use Only	·
APPROVED BY: ( ) ) ) ) SEP 1 1 2007	
Conditions of Approval (if any):	
U	