

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38418
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 36230
7. Lease Name or Unit Agreement Name PADDY 19 STATE
8. Well Number 2
9. OGRID Number 141928
10. Pool name or Wildcat MALJAMAR; PADDOCK, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator PATTERSON PETROLEUM LLC	
3. Address of Operator P.O. DRAWER 1416 SNYDER, TX 79550	
4. Well Location Unit Letter_D _____ : _____ 694 _____ feet from the _____ North _____ line and _____ 892 _____ feet from the _____ West _____ line Section 19 Township 17S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4119' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/13/07 251' - Move in rigged up Patterson-UTI Drilling Co. LLC Rig #54. Drilled (Bit #1 - 17½"). Spudded well @11 p.m. CST 08/12/07.
08/14/07 438' - Drilled, surveyed. Ran 11 jts 48# 13-3/8" ST&C casing w/5 centralizers, set @438'. Cemented w/500 sx Premium Plus w/2% CC. Plug down @8:00 p.m. CST. Circulated 33 sx cement to reserve pit. Waited on cement.
08/15/07 859' - Nipple up & test BOP, drilled cement, float & guide shoe, drilled & surveyed. (Bit #2 - 12½")
08/16/07 1890' - Drilled & surveyed.
08/17/07 2538' - Drilled, surveyed & trip for bit #3 (12¼").
08/18/07 2910' - Drilled & surveyed.
08/19/07 3215' - Drilled.
08/20/07 3507' - Drilled & surveyed.
08/21/07 3765' - Drilled & trip for bit #4 (12¼").
08/22/07 4087' - Drilled.
08/23/07 4430' - Drilled.
08/24/07 4827' - Drilled & surveyed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 09/07/2007

Type or print name Nolan von Roeder E-mail address: _____ Telephone No. 325/573-1938

For State Use Only

APPROVED BY: Harry W. Wink TITLE CC FIELD REPRESENTATIVE / STAFF MANAGER DATE SEP 11 2007

Conditions of Approval (if any): _____

08/25/07 4827' – Ran 114 jts of 8-5/8" J55 32# ST&C casing w/10 centralizers, set @4823'. Cemented w/2500 sx Halliburton Light Premium Plus w/Poly-E flakes, tailed w/250 sx Premium Plus w/1% calcium chloride. Circulated 302 sx of cement to reserve pit. Plug down @1:30 a.m. CST 08/25/07. Waited on cement.

08/26/07 5042' – Nipple up & test BOP, drilled cement, float & guide shoe, rig repair & drilled w/bit #5 – 7-7/8".

08/27/07 5635' – Drilled & surveyed.

08/28/07 5866' – Drilled, surveyed & trip for bit #6 (7-7/8").

08/29/07 5984' – Drilled, trip & coring (5866' – 5896')

08/30/07 6085' – Drilled, trip & coring (5984' – 6014')

08/31/07 6185' – Drilled, circulated & logging.

09/01/07 6185' – Ran 146 jts 5½" 17# J55 casing w/32 turbolizers & 25 centralizers, set @6185'. Cemented w/500 sx 50/50 Poz w/.4% LAP-1 + .3% salt. Plug down @11:30 p.m. CST 08/31/07.

Rig released @6:00 a.m. CST 09/01/07.