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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
HOBBS OFFICE U.C.C.

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

MAY 21 10 35 AM '64

Name of Company Coastal States Gas Producing Company		Address P. O. Box 385, Abilene, Texas	
Lease Shell State	Well No. 2	Unit Letter 0	Section 9
		Township 9-S	Range 33-E
Date Work Performed See Below	Pool Undesignated	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

SPUD DATE: 2:15 p.m. 5-15-64. Drilled 12- $\frac{1}{4}$ " hole to 355' in redbed. Ran 11 jts 8-5/8", 24#, J-55 used casing (338') set at 349'. Cemented with 225 sks Class "A" Cement with 2% CaCl. P-D at 8:00 p.m. WOC - 12 hours. Casing tested with 1000#-held O. K.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 270 cubic feet.
2. Dowell Class "A" Cement with 2% CaCl.
3. Approximate temperature of slurry - 80°.
4. Estimated minimum formation temperature - 80°.
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place, prior to starting cement test - 12 hours.

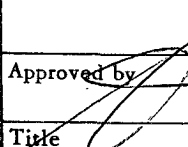
Witnessed by Melvin Proctor	Position Drlg Supt	Company Cactus Drilling Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name COASTAL STATES GAS PRODUCING COMPANY	
Title Engineer District 11		Position Production Superintendent	
Date MAY 21 1964		Company Coastal States Gas Producing Company	