

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE 0 C.  
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## WELL RECORD


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Coastal States Gas Producing Company-

Shell State

AREA 640 ACRES  
LOCATE WELL CORRECTLY.

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 9, T. 9-S, R. 33-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 659.3 feet from South line and 1985.3 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is OG-935

Drilling Commenced May 15, 1964 Drilling was Completed May 24, 1964

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 4384.6' The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 4527' to 4531' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	Used	349'	Tex Pat	----	-----	Surface
5-1/2"	15.5#	"	4525'	Guide	----	4527-31'	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	349'	225	Pump	9.8	Unknown
7-7/8"	5-1/2"	4525'	250	"	10.4	Unknown

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 4487-92', 4496-4503', 4506-16'. Acidized w/ 1000 gals BDA.

Squeezed perforations 4487-92', 4496-4503', 4506-16' w/ 100 sks Incorex,

Halad #9 and 2% CaCl. Ran 98.27' 4" flush joint liner set at 4565'.

Perforated 4527-31'. Acidized w/ 1000 gals BDA &amp; 2500 gals 15% NE acid.

Result of Production Stimulation Well made 4 barrels oil and 65 barrels water/day.

Depth Cleaned Out.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from -0- feet to 4565 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**July 14**....., 19**64**.....

OIL WELL: The production during the first 24 hours was.....69.....barrels of liquid of which.....6.....% was oil; .....-0-.....% was emulsion; .....94.....% water; and.....-0-.....% was sediment. A.P.I. Gravity.....19.3.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1890'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2516'	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3733'	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. D-.....	T. Morrison.....
T. Drinkard.....			T. Penn.....
T. Tubbs.....			T. ....
T. Abo.....			T. ....
T. Penn.....			T. ....
T. Miss.....			T. ....
			T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1890'	1890'	Redbeds				
1890'	3733'	1843'	Anhydrite, Salt, Redbeds				
3733'	4560'	827'	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the wall and all work done on it so far as can be determined from available records.

Company or Operator Coastal States Gas  
Producing Company

Complete and correct record of the well and all work done on it so far

*Joe R. Lawrence* July 24, 1964  
(Date)  
Address P. O. Box 385, Abilene, Texas