U 5 G.5 LAND OFFICE GAS PRORATION OFFICE OPFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

HOBBS OFFICE O. C. C.

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to be assigned to be submitted of the operator before an initial allowable will be assigned to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar

into the work tanks. Ga: must be reported on 15.025 paia at 60° Fahrenheit. Abilene, Texas July 14, 196 (Place) (Place) (Place) (Place) (Place) (Place) (Constal States Gas Prod. Co. Shell Statewell No. 2 in SW /4 SE /4, (Company or Operator) (Company or Operator) (Company or Operator) (Company or Operator) (Leae) (Company or Operator) (Company or Operator)	onth of co	mpletion of	recomplet	io. The complete be reported on	etion date sh	nall be that date	e in the c	ase of an oil we	ell when no	ew oil is deliv-
NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Coastal States Gas Prod. Co. Shell Statewell No. 2 in SW 1/4 SE 1/4 (Company or Operator) Osc. 9	eu into the	; stock tank	s. Va. must	ow /		Abilen	e, Tex	æs		
County. Date Spudded. 5/15/64	coastal	States	Gas Pr	od. Co.	Shell S	A WELL KN tatewell No.	NOWN A	in SV	V	SE 1/4,
Please indicate location: D	(Con	ipany or Ope , Sec or	rator)	T 95	(Lease)	, NMPM.,	Undes	ignated	,	Pool
Top O11/Gas Pay 4527' Name of Prod. Form. San Andres FRODUCING INTERVAL Perforations 4527 - 31' Depth Open hole Casing Shoe Tubing 4434' OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 4 bbls.oil, 65 bbls water in 24 hrs, 0 min. Size - GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size (FootAGE) Tubing casing and Generating Record Sur Feet Sax 8-5/8 349 225 Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: (Give amounts of materials used, such as acid, water, oil, and anol): 100 gals BADA and 2500 gals 15% NE Acid. Casing Tubing Date first new July 14, 1964 Oil Transporter McWood Corporation Gas Transporter MCWood Corporation OIL CONSERVATION COMMISSION By: Company or Operator) OIL CONSERVATION COMMISSION Depth Casing Show Tubing Depth Casing From Made Add and the product of the story of the sto		•	1 .	County. Date	Spudded5, 4382.6°	/15/64 Total	Date 1 Depth	Drilling Comple 4565	PBTD	
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Approved 3 1 1064 , 19 COASTAL STATES GAS PRODUCING COMPANY (Company or Operator) By: APPROVED OUR CONSERVATION COMMISSION By: APPROVED OUR CONSERVATION COMMISSION	.emarks:	••••••	, ,	I I ch	my /	1/1 A	Mr. J	MM)	1 Deser	
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OIL CONSERVATION COMMISSION By: Al P Housing		<u>] </u>	JL 3 I 19	5 41		COASTAL	STATES	GASPRO	DUCING	COMPANY
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Title Production Superintendent			Statement of Systems and St. Sec. St. Sec. St.			Title Pred	/ luction	Superin	tenden	t
Send Communications regarding well to: Name Coastal States Gas Producing Com Name Coastal States States Gas Producing Com	sy: . <i>.f.</i> }	Engineer	District J		*************	Sen	d Comm	unications rega	rding well	to:
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