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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS 2 1 1978
TRANSPORTER GAS OPERATOR		است. در ا	CONSERVATION COMM.
PRORATION OFFICE Operator		, i= \	Sarita Fe
1 7	oration, a Division o	of Energy Resources	Corporation
	ek Drive, Suite #165,	Dallas, Texas 752	234
Reason(s) for filing (Check proper box		Other (Please explain)	^
New We!l	Change in Transporter of: Oil Dry Go	as a	
Change in Ownership X	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	Texam Oil Corporati 2735 Villa Creek Dr	on rive, #165, Dallas,	Texas 75234
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	co.
Lease Name State 1-30	Well No. Pool Name, Including F	State Fede	
Location	l Hightower, I	Jower Penn F.	State E-2109
Unit Letter B; 66	50 Feet From The North Lir	ne and 1980 Feet From	The <u>East</u>
Line of Section 30 To	wnship 12 S Range	34E , NMPM,	Lea County
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Acidress (Give address to which appr	oved copy of this form is to be sent)
Amoco	or Condensate	P.O. Box 591, Tul's	
Name of Authorized Transporter of Co	singhead Gas 🙀 or Dry Gas 🗀	Address (Give address to which appr	oved copy of this form is to be sent)
Warren Petroleum Co		P.O. Box 1589, Tu	Lsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 30 128 34E		8-59
	ith that from any other lease or pool,	yes give commingling order number:	8-39
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well workover Deepen	Plug Buck Suite Nes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of tpth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Uli-Bals.	114(61 - 2516)	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
walling and the second of the second	annulations of the Oil Occasion	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Outs Stand No.	
		$\bigcirc \bigcirc \bigcirc \bigcirc \bigcirc$	
(Signature)			wable for a newly drilled or deepened anied by a tabulation of the deviation
(he wont		tests taken on the well in acc	ordance with RULE 111. oust be filled out completely for allow-
(Title)		able on new and recompleted w	vells.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.