Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F		BLE AND AUT L AND NATUF		TION			
Operator CHISOS OPERATING, I		Well API No.						
Address P. O. Box 10865, Mi	dland, Texas	79702						
Reason(s) for Filing (Check proper box) New Well	Change i	n Transporter of:		ease explain)			44.40	
Recompletion	Oil Casinghead Gas	Dry Gas Condensate	-	-		ffective		
If change of operator give name and address of previous operator Lig	num Oil Compa	ny, %Chisos	Operating,	Inc. Ag	ent,	idland,	10865 Texas 7	9702
II. DESCRIPTION OF WELL Lease Name			,,,,,,		Kind o	f Lease		ase No.
State 1-30	1	1	East Penn ((Upper)	Sta	Federal or Fee CE	B-210)9
Location Unit LetterB	: 660	_ Feet From The N	orth Line and	1980	Fee	et From The	East	Line
Section 30 Townsh	nip 12S	Range 34E	, NMPM,	Lea		N-1		County
III. DESIGNATION OF TRAI								
Name of Authorized Transporter of Oil or Condensate Amoco Production—Company Pyeline			Address (Give address to which approved copy of this form is to be sent) P. O. Box 591, Tulsa, Oklahoma 74102					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Company			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 12S 34E	Is gas actually conn		When	?		•
If this production is commingled with that IV. COMPLETION DATA			Yes	****	TON O	riginal c	compter	Lon
Designate Type of Completion	Oil Well	I Gas Well	New Well Wor	kover D	eepen	Plug Back Sa	ıme Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		[P.B.T.D.		l
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing S	hoe	
	TUBING,	CASING AND	CEMENTING R	ECORD				
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
4.00								
V. TEST DATA AND REQUES	T FOR ALLOWA	ABLE						
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	of load oil and must	be equal to or exceed Producing Method (I				full 24 hows	.)
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MI	MCE	1	Gravity of Cond	encale.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	.in)	Casing Pressure (Shut-in)			Choke Size		
resung Meurou (puot, back pr.)	Tuoning Pressure (Sinu-	-ш,	Casing Pleasure (Silu	u-iu <i>)</i>				,
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	ations of the Oil Conserv	/ation	OIL	CONSE	RVA	TION DI	VISION A 1988	1
is true and complete to the best of my k	nowledge and belief.		Date App	roved _		MOAT	- A +	
K On Malkan		ŀ						
Signature Ron Gilbreath	Vice Preside		Ву		Or Or	ig. Signed b Paul Kautz	y	·

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.