ERGY AND MINERA			T	OII i	CONSI	FRVA	TIOIT	אום א	usioi	1		r ya n-6:37		Fu all ages			
	OIL CONSERVATION DIVISION P. O. BOX 2088										State X Fee						
SANTA FE	13171104										,	5. State Oil & Gas Lease No.					
FILE												ST	ATE				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													777		111		
LAND OFFICE OPERATOR															///		
TYPE OF WELL														ment Name			
OIL S GAS DRY OTHER																	
TYPE OF COMPL	TYPE OF COMPLETION													8. Farm or Lease Name			
	CR	DEEP		. BACK	X P	ESVR.	. 01	THER				STATE 1-30					
Jame of Operator				UNCK							•	9. Well No.					
LIGNUM	OIL C	OMPAN	Y % C	CHISOS O	PERATI	NG INC						1-30					
Address of Operator													ld and	Pool, or Wildcat			
P. O. Box 10865 Midland, Texas 79702													Hightower E. Penn (Upper				
Location of Well													111		11.		
															111.		
T LETTER B	LOC	ATED 6	60	FEET F	ROM THE _	North	LIN	E AND	1930	FCC	T FROM		////		77.		
•	'							1111	11111	1111	1111	12. Co.	inty		11		
East LINE OF	SEC.	30	TWP.	12S RG	. 34E	NMPM			[[X]]			Le			77.		
Date Spudded	16. Do	ite T.D.	Reached	d 17. Date	Compl. (R	Ready to P	rod.)				3, RT, G	R, etc.)	19. E	lev. Cashinghead			
1/28/88	12/	12/38		1	2/12/8	8	_) (GL 420								
Total Depth		21. Pl			22.	If Multipl	e Compl	., How	23. Inte	ervals lled By	Rotar			Cable Tools			
13002			10000)		Many N.	A			>	I	IA.		1			
Producing Interval	s), of th	is comple	tion -	Top, Bottom	n, Name					· · · · · · · · · · · · · · · · · · ·			25	. Was Directional S Made	urvey		
Upper F	'enn	99.	12-64	, 										NA			
Type Electric and				, ,								2	27. Wa	s Well Cored			
	GR-C	INL C	ased	hote										NO			
				CAS	ING REC	ORD (Rep	ort all s	trings se	t in well)								
CASING SIZE	SING SIZE WEIGHT LB./FT				DEPTH SET HOLE				E SIZE CEMENTING REC					AMOUNT PULL	.ED		
13 3/8				294 17				½ 300						-0-			
9 5/8	36 & 32 #		#	413	0	12 !		17		750				-0-			
7	29 & 26#			1310		8 3/4		750				-0-					
	LINE			RECORD					30.			TUBING RECORD					
SIZE	τ	тор		оттом	SACKS	ACKS CEMENT		REEN	1		DE	DEPTH SET		PACKER SE	<u>r</u>		
									2	3/8	97	44					
											<u></u>						
Perforation Record	(Interva	l, size an	d numb	er)			32.	AC	ID, SHOT	, FRAC	TURE,	CEMEN	rsqu	EEZE, ETC.			
2212 (1)	4 4	_										UNT AND KIND MATERIAL USED					
9912-64' 16 holes 9912-64 15											1500	00 Gals 15% NEFE					
												,					
							<u></u>										
							UCTION					1	• • •	(D - 1 - C) - (-1			
Production Method (Flowing, gas lift, pumping 12/12/88 Pump								ig - Size and type pump)				Well Status (Prod. or Shut-in) Prod					
le of Tent	Hours	Tested	Ci	hoke Size	Prod'n.		Oil - B	bl.	Gas	мсг	Wate	r – Bbl.	T	Gas - Oil Ratio			
12/14/88	2	4		_	Test P	erlod	40		60			5		1500			
w Tubing Press. Casing Pressure				Calculated 24- OII — Bbl. Hour Rate 40				Gas - MCF Water - Bbl. 60 5					Oil C	Gravity — API (Corr.)		
50	18012	ad (== f	_ -		· 1		L_			L		Witness	00.11.	,			
Disposition of Gan Sold	(Sold, us	sea jor fu	ei, veni	iea, elc.j							les	. ករពេខន	sea by	,			
List of Attachment	5		C-104	& C-1													
						,	···-						17. 5				
I hereby certify that	t the info	ormation	shown c	m both side	s of this f	orm is tru	e and co	omplete to	o the best	of my	knowled	ge and b	elicf.				
		sell	2 -	-//	•	A .	~~-						1	12/22/00			
SIGNED KOY	\underline{e}	yex	scen	<u> </u>		rieA	gent					DATE.		12/22/88			