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LAND OFFICE	
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-188	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Tenneco Oil Company
3. Address of Operator	Box 1031, Midland, Texas

4. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>T9S</u> RGE. <u>33E</u> NMPM
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7. Unit Agreement Name	
8. Farm or Lease Name	Coastal "A" State
9. Well No.	1
10. Field and Pool, or Wildcat	Flying "M" San Andres

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-19-71	6-30-71	7-23-71	4384.5 GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4625'	4525'		0-4625'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4425'-4491' San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dresser Gamma Ray / Neutron Acoust. log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	49#	366'	17 1/2"	375 SKs.	None
5 1/2"	15.5 + 17#	4625'	7 7/8"	75 SKs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	4427'	-

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4425', 29', 36', 37', 38', 39', 52', 57', 59', 65', 75', 76', 80', 83', 89' + 4491' (32 holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4425' - 4491' Acidized w/ 750 Gals. 15% HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-23-71		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/3/71	24	-		35	11.2	58	320
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	10#		35	11.2	58	20°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Dresser Gamma Ray / Neutron Acoust. log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Carley Watters	Sr. Prod. Clerk	8/4/71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1850</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1910</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2265</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2465</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2585</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3140</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3245</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3675</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>NOT PENETRATED</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	985	985	RED BEDS				
985	1850	865	SAND				
1850	1960	110	ANHY				
1960	2465	505	SALT AND ANHY.				
2465	2585	120	SAND				
2585	3140	555	RED SHALE, SALT & ANHY.				
3140	3245	105	SAND				
3245	3675	430	RED SHALES, ANHY, DOL.				
3675	4420	745	ANHY, DOL.				
4420	4570	150	DOLomite w/ OIL SHALES				
4570	4625	55	LIMESTONE				

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AUG - 5 1971

OIL CONSERVATION COMM.
HOBBS, N. M.