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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	ANSP	OH I OI	L AND NA	TURAL G					
Operator RW Oil Company							Wei	I API No.			
Address c/o Oil Reports & Gas	Servic	es. In	с. В	ox 755	- Hobbs	NIM 8824	.1				
Reason(s) for Filing (Check proper box)		2007 11.	<u> </u>	<u> </u>		ver (Please expl					
New Well		Change in	Transpo	arter of:					•		
Recompletion	Oil		Dry Ga			Effectiv	e 2-1-	39			
Change in Operator	Casinghe	ead Gas	Conde	isate							
If change of operator give name and address of previous operator Bis	co Oil	Compa	ny, B	ox 755	, Hobbs,	NM 8824	1				
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Bool No	ama Inglis	ling Formation		1991		· · · · ·		
Coastal "A" State	i r l							d of Lease e,XXdeNKdXXX	of Lease No. XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
Location	·		1						L		
Unit LetterD	- :	660	_ Feet Pr	om The	North Lin	e and		Feet From The	West	Line	
Section 9 Township 9S Range 33E , NMPM, Lea County											
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Navajo Refining Compar		Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210									
Name of Authorized Transporter of Casing	Gas 🗍	Address (Give address to which approved copy of this form is to be sent)									
Kan a same a										,	
If well produces oil or liquids, give location of tanks.	Unit N			Rge. 33E	Is gas actually connected?			Vhen ?			
If this production is commingled with that i	rom any ot	her lease or									
IV. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Diug Back	Same Res'v	Diff Res'v	
Designate Type of Completion						· GIZOTCI	Dacpai	I riug Dack	Same Res V	Dill Kesv	
Date Spudded	Date Compl. Ready to Pr		Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	Depth Casing Shoe		
	· <u>-</u>									·.· · · · · · · · · · · · · · · · · · ·	
NOT OUT	TUBING, CASING AND						D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			<u> </u>	SACKS CEMENT		
		·····									
			-								
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re			of load oi	l and must					or full 24 how	3.)	
Date First New Oil Run To Tank	Date of Te	a a			Producing Me	thod (Flow, pur	mp, gas lift,	eic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
	Tuonig Fresaute			Canal I result							
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								1			
Actual Prod. Test - MCF/D					Bbis. Condensate/MMCF			Gravity of Condensate			
ting Method (pitat, back pr.) Tubing Pressure (Shut-in)											
t esting micros (puox, tack pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICA				CE			0551	ATION 1			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data Approved APR 2 7 1989						
1 ,		ocaci.			Date .	Approved	<u> </u>	7111	3 1 100		
Wesenin Holles					D.	~		aum nu ter	dv eeven	a.	
Signature Donna Holler Agent					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title					Title_			 			
4-17-89 Date	50)5-393-) Telepi	2727 hone No.		11110						
enterpolitika (199 <mark>4</mark> 1832 politika (1880 1831 1998 1980) i olitika (1994 1994 1994 1994 1994 1994 1994 199	variet is not	reiebi	INDE NO.		<u> </u>	<u>.</u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.