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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-188	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Coastal "A" State
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4377' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>conver to rod pumping</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

1. MIRU PU. RUBOP.
2. PU and RIH with bit, scrapper, and 4600' 2-3/8" J-55, 4.7 lb. per ft., EUE-8rd tubing.
3. Circulate hole clean, if possible, with undersaturated brine.
4. POOH and LD bit and scrapper.
5. RIH with Watson squeeze packer and tubing to 4350'.
6. Set packer. Load and pressure test tubing annulus to 750 psi.
7. Matrix acidize by pumping 1000 gallons 15% NEFE HCL acid and flush with 2% KCL water.
8. Swab system back.
9. Open by-pass on packer and equalize tubing annulus and tubing.
10. Unset packer.
11. POOH and LD packer.
12. PU and RIH with one joint tubing open ended, SN, two joints tubing, TAC, and 4460'.
2-3/8" J-55, 4.7 lb. per ft., EUE-8RD tubing.
13. RD BOP.
14. Set TAC and hang TAC off with 12 points.
15. PU and RIH with 76 Class D rod string and 1.25" diagram pump.
16. Hang rods off and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Production Engineer</u>	DATE <u>1/24/85</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE _____	DATE <u>JAN 29 1985</u>

CONDITIONS OF APPROVAL, IF ANY: