

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-188 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Tenneco Oil Company | | 8. Farm or Lease Name Coastal "A" State |
| 3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER D 660 FEET FROM THE north LINE AND 660 FEET FROM West 9 TOWNSHIP 9S RANGE 33E NMPM. | | 10. Field and Pool, or Wildcat Flying "M" San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4377' GR | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> convert to rod pumping |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. RUBOP.
2. PU and RIH with bit, scrapper, and 4600' 2-3/8" J-55, 4.7 lb. per ft., EUE-8RD tubing.
3. Circulate hole clean, if possible, with undersaturated brine.
4. POOH and LD bit and scrapper.
5. RIH with Watson squeeze packer and tubing to 4350'.
6. Set packer. Load and pressure test tubing annulus to 750 psi.
7. Matrix acidize by pumping 1000 gallons 15% NEFE HCL acid and flush with 2% KCL water. Maximum WHP at 2000 psi.
8. Swab system back.
9. Open by-pass on packer and equalize tubing annulus and tubing.
10. Unset packer.
11. POOH and LD packer.
12. PU and RIH with one joint tubing open ended, SN, two joints tubing, TAC, and 4460' 2-3/8" J-55, 4.7 lb. per ft., EUE-8RD tubing.
13. RD BOP. *COVERED*
14. Set TAC and hang TAC off with 12 points.
15. PU and RIH with 76 class D rod string and 1.25" diagram pump.
16. Hang rods off and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Maltre

TITLE Production Engineering Supv.

DATE August 13, 1984

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE _____

DATE AUG 21 1984

CONDITIONS OF APPROVAL, IF ANY: