

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-188

a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "9"
9. Well No.
1
10. Field and Pool, or Wildcat
Undership. Flying "H"
12. County
Los

Name of Operator
Coastal States Gas Producing Company
Address of Operator
P. O. Box 235, Midland, Texas 79701
Location of Well
NIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

HE **West** LINE OF SEC. **9** TWP. **9** RGE. **33E** NMPM
5. Date Spudded
9-11-71 16. Date T.D. Reached
9-23-71 17. Date Compl. (Ready to Prod.)
9-23-71 18. Elevations (DF, RKB, RT, GR, etc.)
4386.2 GR 19. Elev. Casinghead
4386.2 GR

3. Total Depth
4537' 21. Plug Back T.D.
4537' 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
4. Producing Interval(s), of this completion — Top, Bottom, Name
4462-90' (San Andres) 25. Was Directional Survey Made
Yes

6. Type Electric and Other Logs Run
GR-Neutron 27. Was Well Cored
Yes

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	74	367'	12-1/4	250 size Class "B"	None
4-1/2"	9.5 & 10.5	4537'	7-7/8	200 size Chem. Comp.	None

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4477'	Anchor - 4442'

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4462-70' w/2 JSPP				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4473-77' w/2 JSPP				4462-90'	500 gal. 28% acid
4482-90' w/2 JSPP					2500 gal. 19% acid
					3000 gal. 3% acid

3. PRODUCTION
ate First Production
9-23-71 Production Method (Flowing, gas lift, pumping — Size and type pump)
Pumping Well Status (Prod. or Shut-in)
Prod.
ate of Test
10-3-71 Hours Tested
24 Choke Size
-- Prod'n. For Test Period
30 Oil — Bbl.
50 Gas — MCF
Nil Water — Bbl.
100 Gas — Oil Ratio
157%
low Tubing Press.
-- Casing Pressure
-- Calculated 24-Hour Rate
30 Oil — Bbl.
30 Gas — MCF
Nil Water — Bbl.
100 Oil Gravity — API (Corr.)
18.50

1. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By

5. List of Attachments
C-104, C-123, Dev. Survey, GR-Neutron Log

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. Shepherd** TITLE **Operations Supervisor** DATE **10-3-71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1900</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2480</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3724</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Marker</u> <u>4297</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Slaughter</u> <u>4461</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Redbeds				
1900	2480	580	Anhydrite, salt & shale				
2480	3724	1244	Shale, sand & anhydrite				
3724	TD	833	Dolomite & anhydrite				

RECEIVED

OCT - 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.