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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Coastal States Gas Producing Company
Address
P. O. Box 235, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12/1/71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "9"	Well No. 1	Pool Name, Including Formation Under North Flying "M"	Kind of Lease State, Federal or Fee State	Lease No. L-188
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 9 Township 9 Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 9	Twp. 9S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-11-71	Date Compl. Ready to Prod. 9-23-71		Total Depth 4557'		P.B.T.D. (4533')			
Elevations (DF, RKB, RT, GR, etc.) 4386.2 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4462'		Tubing Depth 4477'			
Perforations 4462-90					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		362		250			
7-7/8	4-1/2		4557		200			
4-1/2	2-3/8		4477					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

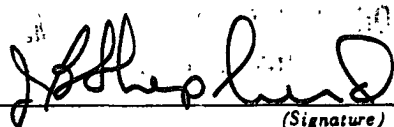
Date First New Oil Run To Tanks 9-23-71	Date of Test 10-3-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 150	Oil - Bbls. 50	Water - Bbls. 100	Gas - MCF Nil

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Operations Supervisor

(Title)

October 3, 1971

OIL CONSERVATION COMMISSION

APPROVED **OCT 8 1971**, 19
BY **John W. Runyan**
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or recompleted wells.