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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐		5. State Oil & Gas Lease No. L-188	
2. Name of Operator TENNECO Oil Company		7. Unit Agreement Name	
3. Address of Operator Box 1031 - Midland, Texas 79701		8. Farm or Lease Name Coastal - State	
4. Location of Well UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 760 FEET FROM South LINE OF SEC. 9 TWP. 9S RGE. 33E NMPM		9. Well No. 1	
15. Date Spudded 12-9-70		16. Date T.D. Reached 1-20-71	
17. Date Compl. (Ready to Prod.) 2-15-71		18. Elevations (DF, RKB, RT, GR, etc.) 4385 GR	
19. Elev. Casinghead		20. Total Depth 9466'	
21. Plug Back T.D. 9423'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-9466'		24. Producing Interval(s), of this completion - Top, Bottom, Name 9329' to 9349' Bough "C"	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Acoustic - Band; Gamma Ray - Neutron; Laterolog; Microlog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	49#	351'	17 1/2"
8 5/8"	32#	3950'	11"
5 1/2"	17#	9466'	7 1/8"
CEMENTING RECORD		AMOUNT PULLED	
375 cu. ft. H w/ 2% C.C.		375 cu. ft. H w/ 2% C.C.	
800 cu. ft. 50-50 lb. - 6% Gel + 150 cu. ft. C w/ 2% C.C.		800 cu. ft. 50-50 lb. - 6% Gel + 150 cu. ft. C w/ 2% C.C.	
650 cu. ft. C w/ 4% C.F.R.		650 cu. ft. C w/ 4% C.F.R.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
1 1/2"	9372'	9301'	
31. Perforation Record (Interval, size and number) 9329' - 9349' (11 shots)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9349 - 9329		3000 gal. 15% acid + 400# Benzoin acid flakes. Flashed w/ 150 bbls water.	
33. PRODUCTION			
Date First Production 1-27-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 2-15-71	Hours Tested 24	Choke Size -	Prod'n. For Test Period 28
Oil - Bbl. 28	Gas - MCF 26.6	Water - Bbl. 115.5	Gas - Oil Ratio 95.0
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 28	Oil Gravity - API (Corr.) 45.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented		Test Witnessed By	
35. List of Attachments Gamma Ray - Neutron Log - letter			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Harris Cannon		TITLE Clerk	
DATE 2-22-71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2510</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2620</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3250</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3435</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3848</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5160</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>None</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6635</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6800</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7500</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8045</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8765</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9328</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Tertiary				
260	975	715	Chinle				
975	1408	433	Santa Rosa				
1408	1905	497	Dockum				
1905	2420	515	Rustler				
2420	2510	90	Jansill				
2510	2620	110	Yates				
2620	3250	630	Seven Rivers				
3250	3435	185	Queen				
3435	3847	412	Grayburg				
3847	5160	1313	San Andres				
5160	6635	1475	Glorieta				
6635	6800	165	Tubb				
6800	7500	700	Drinkard				
7500	8740	1240	Abo				
8740	9327	587	Hueco				
9327	9350	23	Bough C				

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