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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Tenneco Oil Company			
Address Box 1031 - Midland, Texas 79701			
Reason(s) for filing (Check proper box)			
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4/1/71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Coastal State	Well No. 1	Pool Name, Including Formation Flying "M" (Penn)	Kind of Lease State	Lease No. L-188
Location				
Unit Letter N	1980	Feet From The WEST	Line and 760	Feet From The South
Line of Section 9	Township 9S	Range 33E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Oil Co. (Crude)	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ none at this time - vented	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 9
	Twp. 9S	Rge. 33E
	Is gas actually connected? no	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-9-70	Date Compl. Ready to Prod. 2-15-71	Total Depth 9466'	P.B.T.D. 9423'					
Elevations (DF, RKB, RT, GR, etc.) 4385 GR	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9328'	Tubing Depth 9372'					
Perforations 9349' - 9329'	Depth Casing Shoe 9466'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 7/8"	351'	375					
11"	8 5/8"	3950'	956					
7 7/8"	5 1/2"	9466'	650					
	2 3/4"	9372'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-27-71	Date of Test 2-15-71	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1193 bbls fluid	Oil - Bbls. 28 bbls	Water - Bbls. 1155 bbls	Gas - MCF 26.6

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Noris Cannon
(Signature)

Clerk
(Title)

2-22-71
(Date)

OIL CONSERVATION COMMISSION

FEB 25 1971

APPROVED _____, 19

BY **John J. James**
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.