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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-188
7. Unit Agreement Name
8. Farm or Lease Name Coastal State
9. Well No. 1
10. Field and Pool, or Wildcat Undersaturated Flying W.
12. County Sloan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator Box 1031, Midland, Texas 79701
4. Location of Well UNIT LETTER N, 1980 FEET FROM THE West LINE AND 760 FEET FROM THE South LINE, SECTION 9 TOWNSHIP 9S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4385 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

12-10-70 - 12-16-70 Drilled 11" hole from 351' KDB: to 3951' KDB. Set 9 5/8" 32nd K-55 casing @ 3950' KDB cement with 800 lbs. 50-50 Poz-Bone mix + 7th salt per sh. 26% gel, followed 150 lbs. cement. C w/ 5% calcium chloride. Plug down @ 11:55 pm 12-12-70. WOB 141 lbs.

12-16-70 Tested 8 5/8" cas. w/ 1500^{psi} for 20 min. Held out. Drilled out @ 2:50 pm. Molding temp. 35°. Formation temp. 98°. Shrink volume 1750 cc ft. Long. strength 1540 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Boris Cannon</u>	TITLE <u>Chief General</u>	DATE <u>1-21-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JAN 25 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		